

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5068 EXPIRATION DATE June 30, 1984  
 OPERATOR Thomas E. Black d/b/a API NO. 15-163-22,167-00-00  
Black Petroleum Company  
 ADDRESS 527 Union Center Building COUNTY Rooks  
Wichita, Kansas 67202 FIELD CHESNEY SW  
 \*\* CONTACT PERSON Thomas E. Black PROD. FORMATION \_\_\_\_\_  
 PHONE 264-9342

PURCHASER Koch Oil Company LEASE #1 Chesney "C"  
 ADDRESS P.O. Box 2256 WELL NO. 1  
Wichita, Kansas 67201 WELL LOCATION NE NE SE  
 DRILLING B & B Drilling, Inc. 2970 Ft. from North Line and  
 CONTRACTOR ADDRESS 515 Union Center Bldg. 330 Ft. from East Line of ~~XXX~~  
Wichita, Kansas 67202 the SE (Qtr.) SEC 14 TWP 8s RGE 17 (W).

PLUGGING None  
 CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		14	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3395' PBDT \_\_\_\_\_  
 SPUD DATE 10-7-83 DATE COMPLETED 1-2-84  
 ELEV: GR 1915 DF \_\_\_\_\_ KB 1923

DRILLED WITH ~~XXXX~~ (ROTARY) ~~XXXX~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 247' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

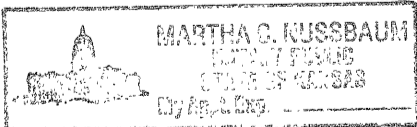
Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Black  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February,

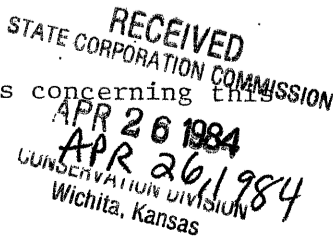
19 84.



Martha C. Kussbaum  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 19, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Thomas E. Black d/b/a Black Petroleum Co. LEASE #1 Chesney C SEC. 14 TWP. 8s RGE. 17 (W) ~~XXXX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				
Shale	0	1230	Anhydrite	1234' + 689'
Anhydrite	1234	1271	B/Anhy.	1271' + 652'
Shale	1271	2845	Topeka	2803' - 880'
Lime	2845	3302	Heebner	3018' -1099'
Shale & Lime	3302	3395	Toronto	3040' -1117'
			Top KC	3059' -1136'
			Base KC	3305' -1382'
DST #1 2820-45' (35' Zone of Topeka)			Arbuckle	3374' -1453'
Open 30-30", 30-45" Weak to increasing blow on 1st opening. No blow on second opening.			RTD	3395' -1472'
Rec. 30' Mud, few spks oil in tool. IF 38/38# BHP 959/959#				
DST #2 2954-98'				
Strong Blow. Open 30-30", 30-45" Rec. 230' muddy water.				
IF 63/153# BHP 1010/1010#				
DST #3 3097-3106'				
Open 30-30", 45-45". Weak to decreasing blow on 1st opening. Weak to decreasing blow on 2nd opening. Rec. 61' watery mud with a few specks of oil. IF 25/38# BHP 971/959#				
DST #4 3109-3134'				
Open 30-30", 30-45" Strong blow on both 1st & 2nd opening. Rec. 330' muddy water IF 51/179# BHP 933/882#				
DST #5 3144-3175'				
Open 1'. Strong blow in 16" on 1st opening Strong blow in 28" on 2nd opening. Rec. 60' gas & mud cut frothy oil: 10% gas, 60% oil, 15% water, 15% mud, 90' gassy mud cut frothy oil: 5% gas, 80% oil, 10% water, 5% mud, 30' oily mud cut water: 40% gas, 10% oil, 30% water, 20% mud. IF 51, FF 89 ICIP 537 in 30" FCIP 537 in 45" Temp. 102				
DST #6 3228-3300'				
Open 1" Weak blow for 20" IF 76/76 FF 76/76 ICIP 319 FCIP 191 Temp. 103 If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	250'	Common	150	3% cc 2% gel
Production	7 7/8"	4 1/2"	9.5#	3390'	60-40 Posmix	150	2% gel 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/4" strip jets	3376-80'
			4	3/4" strip jets	3156-60'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3271 76'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal mud acid, 550 gal mud acid, 500 gal 15% NE 2000 gal 15% acid. Squeezed with 225 sacks Common cement	3156-60

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
January 3, 1984	Pumping	39
Estimated Production -I.P.	Oil	Gas
	25 bbls.	MCF % 10 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations