

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # ... 5635  
Name ... The Gene Brown Company  
Address ... 407 S. Main  
City/State/Zip ... Plainville, Ks. 67663  
Purchaser ... Enron Oil Trading & Transport  
P.O. Box 20108  
Shreveport, Louisiana 71120  
Operator Contact Person ... Thomas E. Brown  
Phone ... 913-434-4811  
Contractor: License # ... 5669  
Name ... Helberg Oil Company  
Wellsite Geologist ... Gerald Wehrli  
Phone ... 913-434-2288

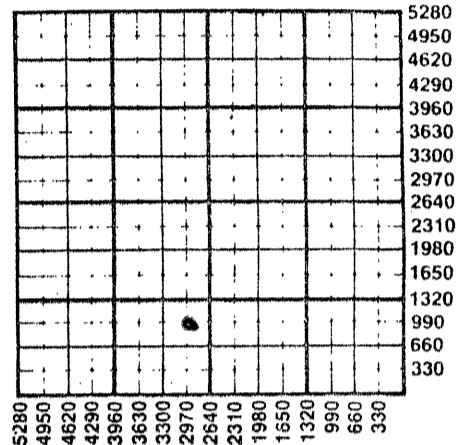
Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date ... Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
4-24-1987    4-30-1987    5-15-1987  
Spud Date    Date Reached TD    Completion Date  
3416    3400  
Total Depth    PBTD  
Amount of Surface Pipe Set and Cemented at ... 213 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set ... feet  
If alternate 2 completion, cement circulated from ... 1250 feet depth to Surface/325 SX cmt  
Cement Company Name ... Halliburton  
Invoice # ... 418381

API NO. 15-<sup>22</sup>163-38916  
County ... Rooks  
NE SE SW Sec. 17 Twp. 8 Rge. 17 East West  
990 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name ... Leslie Wells Well # ... 4  
Field Name ... Schindler DOPITA  
Producing Formation ... Arbuckle  
Elevation: Ground ... 1924 KB. 1929

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # ... 97,858C16,936  
 Repressuring

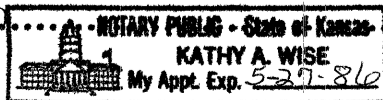
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater ... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water ... 1300 Ft North from Southeast Corner (Stream, Pond, etc.) ... 2670 Ft West from Southeast Corner Sec 17 Twp 8 Rge 17 East West  
 Other (explain) ... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ... Thomas E. Brown  
Title ... Owner Date ... 6-2-87  
Subscribed and sworn to before me this ... 2 day of ... June 1987  
Notary Public ... Kathy A. Wise  
Date Commission Expires ... 5-27-90



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
STATE CORPORATION COMMISSION  
 KCC     SWD/Rep     NGPA  
 KGS     R/W    4 1987 Other (Specify)  
JUN 4 1987  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 17 Twp. 8 Rge. 17-2

SIDE TWO

Operator Name The Gene Brown Company Lease Name Leslie Wells Well # 4

Sec. 17 Twp. 8 Rge. 17  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1283	+ 646
Topeka	2834	- 905
Heebner	3046	- 1117
Toronto	3069	- 1140
Lansing/ K.C.	3089	- 1160
Base K. C.	3315	- 1386
Marmaton	3328	- 1399
RWK Arbuckle	3347	- 1418
CL. Arbuckle	3353	- 1424

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	213	Class A	130	3% Cal. Cl.
Long String	7 7/8"	5 1/2"	14#	3415	60/40 pos	150	3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	3360-3388			750 Gal. 20% Acid		3360-88	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2"	3396	none			
Date of First Production		Producing Method					
5-23-1987		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25 Bbls			MCF	275 Bbls	CFPB	27	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation 3360-3388  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Completed

