

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900 EXPIRATION DATE 6-30-83

OPERATOR Lawbanco Drilling, Inc. API NO. 163-21,779-00-02

ADDRESS Box 289 COUNTY Rooks

Natoma, Kansas 67651 FIELD

** CONTACT PERSON Reva Musgrove PROD. FORMATION

PHONE 913-885-4676

PURCHASER LEASE Schindler # 1

ADDRESS WELL NO. 1

DRILLING Lawbanco Drilling, Inc. WELL LOCATION 1000' S. line 330' W

CONTRACTOR 1000 Ft. from South Line and line

ADDRESS Box 289 330 Ft. from West Line of

Natoma, Kansas 67651 the SE 1/4 (Qtr.) SEC 17 TWP 8 S RGE 17 W

PLUGGING Lawbanco Drilling, Inc. WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS Box 289 KCC

Natoma, Kansas 67651 KGS

TOTAL DEPTH 3366 PBD SWD/REP

SPUD DATE 9-7-82 DATE COMPLETED 9-13-82 PLG.

ELEV: GR 1880 DF 1882 KB 1885

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 174 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Weis, being of lawful age, hereby certifies that:

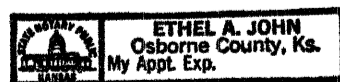
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Weis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of Sept, 19 82.

Ethel A. John (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-2-85



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
0	to	174	Shale and sand		Anhydrite	1252 +633
174	to	968	Sand and shale		Base Anhy.	1285 + 600
968	to	1252	Sand and shale		Topeka	2797 -912
1252	to	1285	Anhydrite		Heebner	3011 -1126
1285	to	1679	Shale and sand		Toronto	3035 -1150
1679	to	1970	Shale		Lansing KC	3054 - 1169
1970	to	2260	Sand and shale		Base KC	3281 -1396
2260	to	2464	Shale and shells		Marmaton	3285 -1400
2464	to	2852	Shale		Conglomerate	3330 - 1445
2852	to	3157	Shale and lime		Arbuckle	3352 -1467
3157	to	3366	Shale and lime	RTD	TD	3366 -1481
<p>DST # 1 3198-3238 Blow: Initial-weak blow died in 27 min. Final-no blow Recovery: 15' of oil specked mud with show of oil in tool. Pressure: IF: 48-28# in 30 min. ISI: 38# in 30 min. FF: 28-28# in 20 min. FSI: Not taken</p>						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	174	common	110	Quikset

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	

STATE COMMISSION RECEIVED
 SEP 29 1982
 CONSERVATION DIVISION
 Wichita, Kansas