

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-163-22,913 -00-00

County.....Rooks

.....NW NE NW Sec. 18 Twp. 8S Rge. 17 East
..... West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

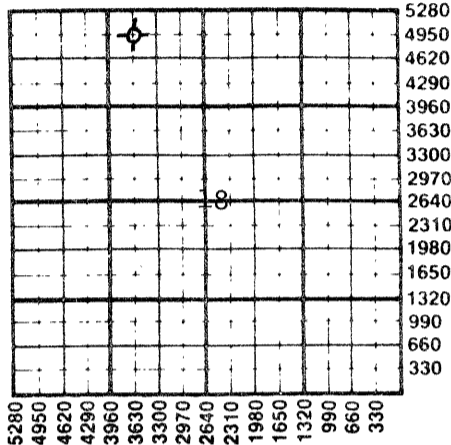
Lease Name.....Maddy Well #.....1

Field Name.....

Producing Formation.....

Elevation: Ground.....1939' KB.....1944'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #. 38000477

Groundwater.....2475 Ft North from Southeast Corner
(Well)2970 Ft West from Southeast Corner of
Sec 1 Twp 8S Rge 18 East West

_____ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge _____ East _____ West

_____ Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 3261
NamePetex Corporation
Address111 Meadows Bldg.
.....Dallas, TX 75206
City/State/Zip

Purchaser.....

Operator Contact Person H. R. Parkison
Phone(214) 363-0101

Contractor: License # 5135
NameJohn O. Farmer, Inc.

Wellsite Geologist.....Jerry Green
Phone.....(913) 625-5155

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ Temp Abd
_____ Gas _____ Inj _____ Delayed Comp.
 Dry _____ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable
2-19-87 2-25-87 2-25-87
.....
Spud Date Date Reached TD Completion Date
3425'
.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 270 feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....270 feet depth to surface.....150 SX cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 48300

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title.....President Date03/16/87

Subscribed and sworn to before me this 16th day of March
19.....87
Notary Public.....Kathy Tipton Kelly Kathy Tipton Kelly

Date Commission Expires.....5/11/89

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
STATE CORP. (Specify)
MAR 18 1987
CONSERVATION DIVISION

Sec. 8, Twp. 8, Rge. 17

SIDE TWO

Operator Name Petex Corporation Lease Name..... Maddy Well #... 1

Sec..... 18 Twp..... 8S Rge..... 17 East
 West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Blue Shale	180'	280'
Shale & Sand	280'	1322'
Anhydrite	1322'	1357'
Shale	1357'	2515'
Shale & Lime	2515'	2920'
Lime	2920'	3127'
Lime & Shale	3127'	3222'
Lime	3222'	3425'

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1322'	(+622)
Heebner	3076'	(-1132)
Toronto	3104'	(-1160)
Lansing	3120'	(-1176)
Base/KC	3348'	(-1404)
Arbuckle	3390'	(-1446)
L.T.D.	3425'	(-1481)

DST #1 3183-3230'
 Tool open 30-30-30-30
 Rec: 5' mud
 IBHP: 280
 FBHP: 259
 FP: 41-41-51-51

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		270'	60-40 Pozmix	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled