

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE June 30th yearly

OPERATOR DaMar Oil Explorations API NO. 15-163-22,128 -00-06

ADDRESS P. O. Box 70 COUNTY Rooks

Hays, KS 67601 FIELD _____

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION _____
PHONE (913) 625-0020 Indicate if new pay. _____

PURCHASER _____ LEASE Ochampaugh

ADDRESS _____ WELL NO. 1

WELL LOCATION SW-NE-NW

DRILLING Emphasis Oil Operations 990 Ft. from North Line and

CONTRACTOR _____ 1650 Ft. from West Line of

ADDRESS P. O. Box 506 the NW/4(Qtr.) SEC 7 TWP 8 RGE 17 (E)

Russell, KS 67665 (W)

PLUGGING Emphasis Oil Operations WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS P. O. Box 506 KCC

Russell, KS 67665 KGS

TOTAL DEPTH 3446' PBD _____ SWD/REP _____

SPUD DATE 8-17-83 DATE COMPLETED 8-24-83 PLG. _____

ELEV: GR 1942 DF 1945 KB 1947 NGPA _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 247' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

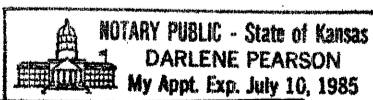
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers
(Name)

RECEIVED
STATE CORPORATION COMMISSION
SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January,
19 84

JAN 18 1984 1-18-84

CONSERVATION DIVISION
MY COMMISSION EXPIRES: _____



Darlene Pearson
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR DaMar Oil Explorations LEASE NAME Ochampaugh SEC 7 TWP 8 RGE 17 WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-----|--------|------|-------|
| Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. | | | | |
| Topeka - 2863 (-916) Heebner - 3074 (-1127) Toronto - 3096 (-1149) Lansing-K.C. - 3116 (-1169) Lansing-K.C. Base- 3338 (-1391) Arbuckle - 3388 (-1441) R.T.D. - 3446 (-1499) L.T.D. - 3444 (-1497) | | | | |
| DST #1 - 3106 - 3144 (A, B) 30-30-30-30 ISIP 1008, FSIP 983, IFP 16-25, FFP 25-33 Recovery: 10' mud | | | | |
| DST #2 - 3142 - 3187 (C,D) 30-30-30-30 ISIP 949, FSIP 924, IFP 8-16, FFP 16-25 Recovery: 10' mud with trace of oil | | | | |
| DST #3 - 3338 - 3397 (Arbuckle) 30-30-30-30 ISIP 840, FSIP 756, IFP 33-42, FFP 42-50 Recovery: 15' mud with trace of oil | | | | |
| If additional space is needed use Page 2 | | | | |

| Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 247 | Common | 160 | 3% cc, 2% gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |
| | | | | | |

| TUBING RECORD | |
|---------------|---------------|
| Size | Setting depth |
| | |
| | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | | | | | |
|---|--|--|--|------------------------|--|
| Amount and kind of material used | | | | Depth interval treated | |
| | | | | | |
| | | | | | |

| | | | | | |
|--|---|-----|-------|--------------|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | | | Gravity | |
| Estimated Production-I.P. | Oil | Gas | Water | % | Gas-oil ratio |
| | bbis. | MCF | bbis. | | CFPB |
| Disposition of gas (vented, used on lease or sold) | | | | Perforations | |