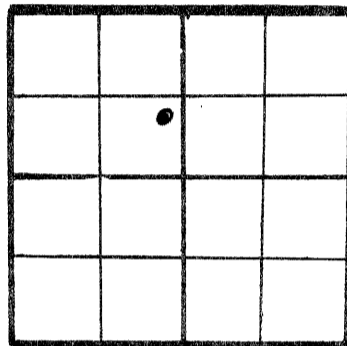


AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one (Oil), gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Okmar Oil Company API NO. 15-163-21,373 -00-00
 ADDRESS 970 Fourth Financial Center COUNTY Rooks
Wichita, Kansas 67202 FIELD Arbuckle
 **CONTACT PERSON Evan Mayhew LEASE Turner
 PHONE (316) 265-3311 PROD. FORMATION _____
 PURCHASER Cities Service Oil Company WELL NO. 2
 ADDRESS Box 300 WELL LOCATION NE SE NW
Tulsa, Oklahoma 74102 Ft. from _____ Line and
 _____ Ft. from _____ Line of
 DRILLING CONTRACTOR Pioneer Drilling Company the SEC. 8 TWP. 8S RGE. 17W
 ADDRESS 308 West Mill
Plainville, Kansas
 PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 3305 PBTD _____
 SPUD DATE 10/9/81 DATE COMPLETED 2/5/82
 ELEV: GR 1844 DF KB 1849



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____
 MISC. _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~Used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	321'	60-40 pozmix	200	2% gel, 3% CC
Production	7-7/8"	5 1/2"	14#	3291'	60-40 pozmix	200	2% gel, 10% salt
					Lite	300	Circulated to
					Common	50	surface

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	----	-----			
TUBING RECORD			Open hole	-----	3291-3305'
Size	Setting depth	Packer set at			
2-7/8"	3280'	----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
None	3291-3305'

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 9 1982
 MAR 9 1982

TEST DATE: 2/6/82 PRODUCTION 22 BOPD, 13 BWPD
 Date of first production 2/5/82 Producing method (flowing, pumping, gas lift, etc.) Pumping
 RATE OF PRODUCTION PER 24 HOURS
 Oil 22 bbls. Gas 0 MCF Water 35% 13 bbls. Gas-oil ratio _____ CFPB
 Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) Arbuckle

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	60		
Sand	60	323		
Sand and shales	323	1239		
Anhydrite	1239	1280		
Shales	1280	1291		
Sand and shale	1291	1635		
Shale and lime	1635	1781		
Sand and shale	1781	1974		
Shale and lime	1974	2432		
Lime and shale	2432	2616		
Shale and lime	2616	2955		
Lime and shale	2955	3259		
Arbuckle	3259	3305		
RTD	3305			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR OKMAR OIL COMPANY OPERATOR OF THE TURNER LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5TH DAY OF FEBRUARY 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Don W. Beauchamp*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5TH DAY OF MARCH 1982

Karen G. Berry
 NOTARY PUBLIC

MY COMMISSION EXPIRES: NOVEMBER 4, 1984

