

OPERATOR Irex Corporation

LEASE Amos Collins #1 SEC. 9 TWP. 8S RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Topeka Im. (-923)	2866			
Heebner Sh. (-1123)	3078			
Toronto Im. (-1159)	3102			
Lansing (-1179)	3122			
Base K.C. (-1413)	3356			
Arbuckle Dolomite (-1485)	3428			
T.D.	3470			
DST #1, 2883-2901, Topeka. Open 30-60-30-60 min. IHP 1484 FHP 1418 IFP 88-55 FFP 121-110 ISIP 1019 FSIP 986 Rec. 150' DM.				
DST #2, 3257-3285, Lansing "J". Open 30-60-30-60 min. IHP 1660 FHP 1638 IFP 35-33 FFP 84-44 ISIP 805 FSIP 771 Rec. 30' DM. Few speaks oil.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	253'	Common	175 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPP
Disposition of gas (vented, used on lease or sold)		Perforations