

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

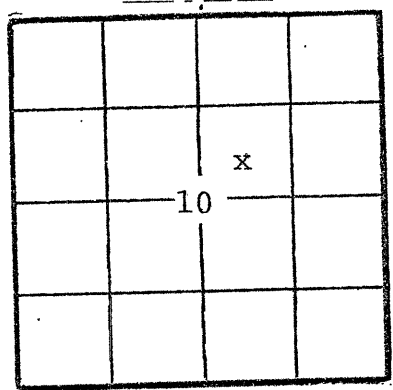
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE
OPERATOR Abercrombie Drilling, Inc. API NO. 15-163-21,749-00-00
ADDRESS 801 Union Center COUNTY Rooks
Wichita, KS 67202 FIELD
\*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION
PHONE 316-262-1841

PURCHASER LEASE Head
ADDRESS WELL NO. 1
WELL LOCATION C SW NE

DRILLING Abercrombie Drilling, Inc. 1980 Ft. from North Line and
CONTRACTOR ADDRESS 801 Union Center 1980 Ft. from East Line of
Wichita, KS 67202 the NE (Qtr.) SEC 10 TWP 8S RGE 17W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS 801 Union Center KCC [check]
Wichita, Kansas 67202 KGS [check]
TOTAL DEPTH 3460' PBTD SWD/REP [check]
PLG. [check]



SPUD DATE DATE COMPLETED
ELEV: GR 1919' DF 1922' KB 1924'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 244' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge
(Name) Jack L. Partridge, Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of August, 19 82.

MY COMMISSION EXPIRES: 7-13-85

Notary Public Seal for Elizabeth G. Terry, State of Kansas. Includes 'RECEIVED' stamp from the State Corporation Commission, Conservation Division, Wichita, Kansas, dated SEP 21 1982.

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Top Soil, Sand & Shale	0	246	<u>SAMPLE TOPS:</u>	
Sand & Shale	246	446		
Shale & Sand	446	1280	Anhydrite	1280' (+ 644)
Anhydrite	1280	1315	B/Anhydrite	1315' (+ 609)
Shale	1315	1450	Topeka	2841' (- 917)
Shale & Lime	1450	2130	Heebner	3055' (-1131)
Lime & Shale	2130	2546	Toronto	3078' (-1154)
Shale & Lime	2546	2922	Lansing	3098' (-1174)
Lime & Shale	2922	3030	Arbuckle	3416' (-1492)
Lime	3030	3460		
Rotary Total Depth	3460		<u>ELEC. LOG TOPS:</u>	
DST #1: (2992' - 3030') 30-45-60-45. Fair Blow. Rec. 370' MW - few spots oil. ISIP: 1057#, FFPs: 169-218#, FSIP: 998#			Anhydrite	1282' (+ 642)
			B/Anhyd.	1315' (+ 609)
			Topeka	2842' (- 918)
			Heebner	3654' (-1130)
DST #2: (3137' - 3208') 30-45-60-45. Wk. Blow Rec. 175' VSOSM. ISIP: 1154#, FFPs: 99-148#, FSIP: 1115#.			Toronto	3078' (-1154)
			Lansing	3098' (-1174)
			B/KC	3334' (-1410)
			Arbuckle	3421' (-1497)
			LTD	3461' (-1537)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	244'	Common	175	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS:	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

