

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-163-21,832

ADDRESS P. O. Box 247 COUNTY Rocks

Wichita, Kansas 67201 FIELD Lone Star

** CONTACT PERSON Jack L. Yinger PROD. FORMATION N/A

PHONE (316) 264-8394

PURCHASER N/A LEASE Stamper

ADDRESS WELL NO. 2 - 5 SWDW

DRILLING Rosencrantz-Bemis Drlg. Co. 745 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 713, 1113 Highway 281 Bypass 461 Ft. from East Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 5 TWP 8S. RGE 17W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

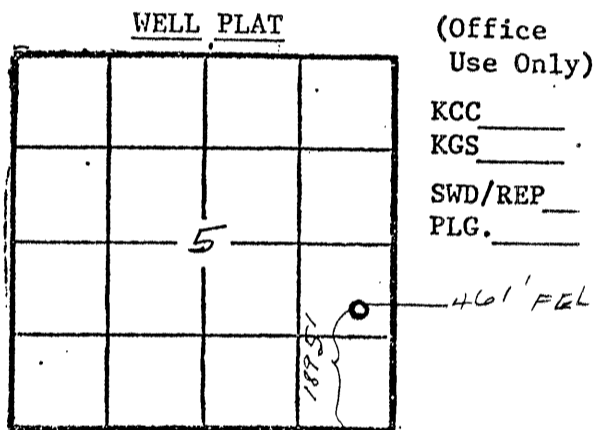
TOTAL DEPTH 1266' PBD 1263'

SPUD DATE 10-26-82 DATE COMPLETED 11-17-82

ELEV: GR 1920' DF KB 1925'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 120' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December 19 82.

MY COMMISSION EXPIRES:

ALDINE M. JOHNSON NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 3-19-85

Signature of Aldine M. Johnson (NOTARY PUBLIC)

11/24/93

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

NOV 24 1993

CONSERVATION DIVISION Wichita, Kansas

15-163-21832-00-00

SIDE TWO

OPERATOR Graham-Michaelis Corp.

LEASE Stamper

ACO-1 WELL HISTORY

SEC. 5 TWP. 8S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top soil	0	2		
Rock	2	46		
Clay	46	55		
Shale	55	430		
Sand	430	460		
Shale	460	860		
Sand	860	960		
Red Bed	960	1097		
Sand	1097	1109		
Red Bed	1109	1255		
Anhydrite	1255	1260		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		120'	Common	75	2% gel, 3% c.c.
Production		5-1/2"		1259'	Common	300	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			One shot/foot		785 - 945'
Size Fiberglas 2-7/8"	Setting depth 767'	Packer set at 765'			Cedar Hills

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15,000 gallons acid (28%)	785 - 945'

11/24/93
RECEIVED

Date of first production First injected 11/17/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 0 MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations 785 - 945'	

NOV 24 1993

CONSERVATION DIVISION
Wichita, Kansas