

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp
Phone (316) 265-9441

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Herb Johnson
Phone (316) 263-0726
PURCHASER Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-12-84 9-28-84 9-30-84
Spud Date Date Reached TD Completion Date

3359' 3337'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 259' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-22,476-0000

County Rooks

120' S NE NW NE Sec 7 Twp 8S Rge 17 X Wes
(location)

450' Ft North from Southeast Corner of Section
1650' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

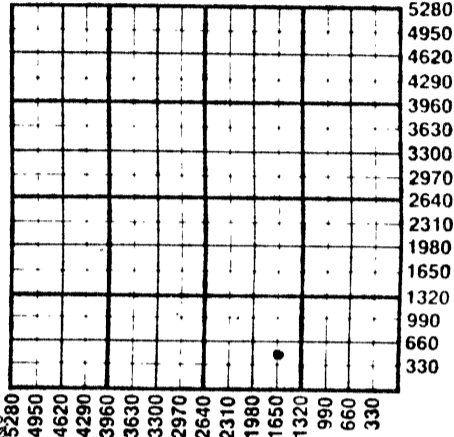
Lease Name Hrabe Well# 1

Field Name Lone Star

Producing Formation Arbuckle

Elevation: Ground 1902' KB 1907'

Section Plat



11-5-84
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Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

Groundwater... N/A Ft North From Southeast Corner an
(Well) Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water... N/A Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) N/A
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 10-23-84

Subscribed and sworn to before me this 23rd day of October 1984

Notary Public Sandra Lou Feltz
Date Commission Expires 1-30-88

Sandra Lou Feltz
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 7 Twp 8 Rge 17

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3166-80' (LKC "G" Zone) with results as follows:

IFP/30"=52-127#, strong blow

ISIP/60"=624#

FFP/45"=169-233#, fair blow

FSIP/90"=613#

Rec: 360' VSO & MCW + 120' VSO (C1=120,000 ppm)

DST #2, 3352-59' (Arbuckle) with results as follows:

IFP/30"=127-264#, strong blow

ISIP/60"=803#

FFP/45"=317-455#, strong blow

FSIP/90"=793#

Rec: 400' CGO + 800' MCO

Ran O.H. Logs

| Name | Top | Bottom |
|------------|-------|--------|
| Herrington | 1832 | + 75 |
| Winfield | 1879 | + 28 |
| Cottonwood | 2231 | - 324 |
| Neva | 2279 | - 372 |
| Topeka | 2821 | - 914 |
| Heebner | 3031 | -1124 |
| Toronto | 3053 | -1146 |
| Lansing | 3072 | -1165 |
| B/LKC | 3298 | -1391 |
| Arbuckle | 3346 | -1439 |
| RTD | 3359' | |
| LTD | 3353' | |
| PBD | 3337' | |

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

1-17-86

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12-1/4" | 8-5/8" | 20# | 259' | Class "A" | 200 sxs | |
| Production | | 5-1/2" | 14# | 3349' | Lite wgt. | 400 sxs | |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| | OPEN HOLE | NONE | |

| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
|---------------|--------|-----------|--|---|--|
| size | set at | packer at | | | |
| | | | | | |

| Date of First Production | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | |
|--------------------------|--|--|--|--|--|
| 10-04-84 | | | | | |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|--------|-------|---------------|---------|
| 82.24 Bbls | NONE MCF | ∅ Bbls | | CFPB | |

METHOD OF COMPLETION

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL

3349-59'