

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5068 EXPIRATION DATE June 30, 1984

OPERATOR Thomas E. Black d/b/a API NO. 15-163-22,046-00-00

ADDRESS Black Petroleum Company COUNTY Rooks
527 Union Center Bldg. FIELD Wildcat
Wichita, Kansas 67202

** CONTACT PERSON Thomas E. Black PROD. FORMATION None
PHONE 316-264-9342

PURCHASER None LEASE Chesney

ADDRESS _____ WELL NO. 1B

DRILLING B & B Drilling, Inc. WELL LOCATION 560' FNL, 820' FEL

CONTRACTOR _____ 560 Ft. from North Line and
ADDRESS 515 Union Center Bldg. 820 Ft. from East Line of
Wichita, Kansas 67202 the SW/4(Tr.) SEC 13 TWP 8 SRGE 17 (W). ~~XXX~~

PLUGGING B & B Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ ADDRESS 515 Union Center Bldg. KCC
Wichita, Kansas 67202 KGS

TOTAL DEPTH 3411' PBDT _____ SWD/REP _____
SPUD DATE 5/25/83 DATE COMPLETED 6/03/83 PLG. _____
ELEV: GR 1877' DF _____ KB 1885' NGPA _____

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

	13		

Amount of surface pipe set and cemented 240' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

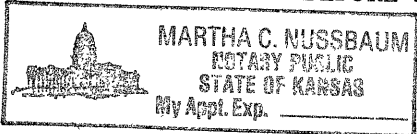
A F F I D A V I T

Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Black
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August, 1983.



MY COMMISSION EXPIRES: February 19, 1986

Martha C. Nussbaum
RECEIVED
STATE COMMISSIONER
NOTARY PUBLIC COMMISSION
Sep 2, 1983
SEP 2 1983

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1B

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
<u>xxx</u> Check if samples sent to Geological Survey					
Shale		0	412		
Shale & Sand		412	765		
Sand		765	892		
Shale		892	1125		
Red Shale		1125	1190	Top Anhydrite	1190'
Anhydrite		1190	1223	B/Anhydrite	1223'
Red Clay & Shale		1223	1395		
Shale & Lime		1395	1741		
Shale & Lime		1741	2008		
Shale & Lime		2008	2218		
Shale & Lime		2218	2450		
Shale & Lime		2450	2649		
Shale & Lime		2649	2807	Topeka	2780'
Shale & Lime		2807	2914		
Shale & Lime		2914	3009	Toronto	3005'
Shale & Lime		3009	3102	Lansing	3029'
Lime		3102	3144		
Lime		3144	3171		
Lime		3171	3198		
Lime		3198	3242		
Lime		3242	3273		
Lime & Chalk		3273	3315		
Lime		3315	3410		
RTD		3410	3411		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20	235'	common	150	3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production None	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Black Petroleum Co. LEASE NAME Chesney 1B

SEC.13 TWP.8s RGE.17

XKJ
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 3014-77' 30-30", 60-45" (IF Period) Weak blow, building to fair (FF period) Weak blow, building to fair. Rec. 265' muddy water w/few oil specks IF 40/163# BHP 858/838# Temp 101</p>				
<p>DST #2 3077-3102', 30-30", 60-60" (50' zone) (IF period) Weak blow through-out (FF period) Very weak blow, died 45". Rec. 30' oil & gas cut muddy water, 25% gas, 15% oil, 35% water, 25% mud. 60' Oil & gas cut muddy water, 18% gas, 12% oil, 35% water, 35% mud. IF 51/71# BHP 639/619# Temp 101.</p>				
<p>DST #3 3110-44' (70' & 100' zone) IF period Very weak blow through out. (FF period) Weak blow, dead in 41" 30-30" 45-45" Rec. 30' drilling mud, few specks oil in tool IF 51/51# BHP 549/539# Temp 102.</p>				
<p>DST #4 3170-3198' (160' zone) (IF period) Very weak through out (FF period) No blow 30-30" 30-45" Rec. 10' mud IF 51/61# BHP 609/689# Temp 102</p>				
<p>DST #5 3197-3273' 30-30" 30-45" IF period, weak blow through out FF period, no blow Rec. 25' mud IF 40/51# BHP 868/908# Temp 103</p>				