

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Geodessa Corporation

API NO. 15-163-21,507 -00-00

ADDRESS 1125 17th Street, Ste 2220

COUNTY Rooks

Denver, CO 80202

FIELD Dopita

**CONTACT PERSON Ed Schuett

PROD. FORMATION Arbuckle

PHONE (303) 573-5057

LEASE Maddy "A"

PURCHASER CRA

WELL NO. #1

ADDRESS Phillipsburg, Kansas

WELL LOCATION NW SW SW

DRILLING Pioneer Drilling

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 308 W. Mill

the SEC. 18 TWP. 8S RGE. 17W

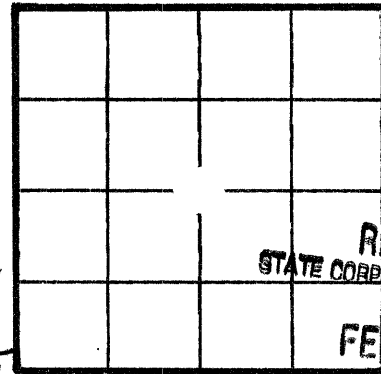
Plainville, Kansas 67663

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3460' PBD

SPUD DATE 12-7-81 DATE COMPLETED 2-16-82

ELEV: GR 1959' DF 1962' KB 1984' 1936'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS HEE 8/5/2005

RECEIVED STATE CORPORATION COMMISSION FEB 22 1982

Amount of surface pipe set and cemented 241' DV Tool Used Wichita, Kansas

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

E. C. Schuett OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (OF) Geodessa Corporation

OPERATOR OF THE Maddy "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) E. C. Schuett

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF February, 1982.

Deborah A. Lopez NOTARY PUBLIC

MY COMMISSION EXPIRES: July 30, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	100'		
sand and shale	100'	250'		
sand and shale	250'	1265'		
sand and shale	1265'	1311'		
anhydrite	1311'	1345'		
sand and shale	1345'	1677'		
sand and shale	1677'	1871'		
shale and lime	1871'	2060'		
lime and shale	2060'	2391'		
lime and shale	2391'	2569'		
lime and shale	2569'	2761'		
lime and shale	2761'	2975'		
lime and shale	2975'	3110'		
lime and shale	3110'	3217'		
lime and shale	3217'	3220'		
shale and lime	3220'	3317'		
lime and shale	3317'	3338'		
lime and shale	3338'	3393'		
ar buckle	3393'	3431'		
lime and shale	3431'	3460'		
	3460'	R. T. D.		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	20#	241.05'	Common	135	2% gel 3% cc
Production	7-7/8"	5-1/2"	10#	3592.05'	50-50 pos	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			two		3379-3388

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3410'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% mud acid & 1500 gal 28% Ne acid	3379-3388

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
2-3-82	Pumping	34		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	16 bbls.		% 9 bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations 3379-3388

Denver Energy Investments Geodessa Corporation

PHONE:
(303) 573-5057

February 26, 1982

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

Dear Sirs:

Enclosed you will find a copy of "Affidavit of Completion Form" for our Maddy "A" lease. We have made five corrections in red ink for easy identification.

Please correct your copies to correspond with ours. Your attention to this matter is greatly appreciated.

Sincerely,

GEODESSA CORPORATION

Diana L. Ocana

Diana L. Ocana

:s

enclosure

RECEIVED
STATE CORPORATION COMMISSION
MAR 1 1982
CONSERVATION DIVISION
Wichita, Kansas