Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Heartland Oil & Gas Corporation	on	KCC License #: 33233	
Address:1610 Industrial Park Drive		City: Paola	(Operator's)
	Zip Code: 66071	Contact Phone: (913) 294 -	1400
		Sec. 4 Twp. 7 S. R. 2	
1048 KCC - 5KA- 2-27-06	Ver RBOMS.	arest outside section corner) Line of Section (Not	Lease Line)
Feet (in exact footage) From	East / West (from ne	arest outside section corner) Line of Section (Not	Lease Line)
Check One; Oil Well 🗸 Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket #	Other:	
Conductor Casing Size:	Set at:	Cemented with:	Sa
Surface Casing Size: 8 5/8"	Set at:224'	Cemented with:	98Sa
List (ALL) Perforations and Bridgeplug Sets: 1208 Elevation: 973' (G.L. / K.B.) T.D.: 15 Condition of Well: Good Poor	25' PBTD: 1485'	', 1358-1360' Anhydrite Depth: (Stone Corral F	Formation)
	25' PBTD: 1485' Casing Leak Gif additional space is needed): Gi	', 1358-1360' Anhydrite Depth: (Stone Corral F	Formation)
List (ALL) Perforations and Bridgeplug Sets: 1208 Elevation: 973' (G.L. / K.B.) T.D.: 15 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page Gel from 1158' to 175' Cement from 175' to su Is Well Log attached to this application as required? If not explain why? Do not have an ACO-1 Plugging of this Well will be done in accordance List Name of Company Representative authorized	25' PBTD: 1485' Casing Leak e if additional space is needed): Granded PECEIVED EMERGE 2 2006 with KSA 55-101 et. seq. and to be in charge of plugging operation.	Anhydrite Depth: (Stone Corral F Junk in Hole el from 1485' to 1410' Cement from 1410' to	Formation)
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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Heartland Oil & Gas, Inc. 1610 Industrial Park Drive Paola, KS 66071 February 27, 2006

Re: WALNUT #4-1

API 15-005-20111-00-00

E2W2SWNE 4-7S-21E, 1948 FNL 2160 FEL

ATCHISON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3 1500 W. 7th

Chanute, KS 67220

(620) 432-2300

Sincerely

David P. Williams

Production Supervisor