

CONFIDENTIAL Side Two

ORIGINAL

Operator Name: Pintail Petroleum, Ltd. Lease Name: Miner 'BB' Well #: 1-14
Sec. 14 Twp. 19 S. R. 24 East West County: Ness **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1598	+ 738
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1596	+ 706
List All E. Logs Run:		Heebner	3706	-1410
		Lansing	3746	-1450
		Ft Scott	4270	-1974
		Ch Shale	4296	-2000
		Ch Sand	4361	-2065
		Mississippi	4405	-2144

RECEIVED
MAY 21 2004
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	280'	70/30 poz	175	2%gel,3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**Pintail Petroleum LLC
MINER 'BB' #1-14
Approx. SW SW NW
Section 14-19S-24W
Ness County, Kansas**

ORIGINAL

KOC
CONFIDENTIAL

DRILL STEM TEST #1: 4312 - 4380

CONFIDENTIAL

20"-30"-5"-0"

Recovered: 6' drilling mud

IFP 21#-26#

FFP 24#-34#

ISIP #317#

FSIP 0#

HYD 2144#-2107#

RELEASED
FROM
CONFIDENTIAL

ALLIED CEMENTING CO., INC.

17931

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>5-5-04</u>	SEC. <u>14</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Mixer 88"</u>		WELL # <u>1-14</u>		LOCATION <u>Near city 25, 3w, 1/2 S, E/S</u>		COUNTY <u>Near</u>	STATE <u>Ka</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONFIDENTIAL

CONTRACTOR Mallard OWNER Same

TYPE OF JOB Surface CEMENT AMOUNT ORDERED 125 lbs 70/30 320cc 270 ml

HOLE SIZE 12 1/4" T.D. 280'

CASING SIZE 8 5/8" DEPTH 280'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 17 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

120 HELPER Don Nimitt

BULK TRUCK DRIVER Don Dugan

_____ DRIVER _____

REMARKS:

Ran 280' of 8 5/8" cas. Broke circ. Mixer 125 lbs 70/30 320 cc 270 ml Released Plug. Replaced with fresh H₂O.

Cement did circulate

i think

CHARGE TO: Pintail Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

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KCC WICHITA PLUG & FLOAT EQUIPMENT

TOTAL 544.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Lavon R Urban

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE LAVON R URBAN
PRINTED NAME

PRINTED NAME

COMMON	<u>123</u>	@	<u>7.65</u>	<u>942.95</u>
POZMIX	<u>52</u>	@	<u>4.00</u>	<u>208.00</u>
GEL	<u>4</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.25</u>	<u>230.00</u>
MILEAGE	<u>6.5</u>	<u>184 min</u>		<u>125.00</u>
TOTAL				<u>1697.95</u>

SERVICE

DEPTH OF JOB 280'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 6 @ 4.00 24.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

MANIFOLD _____ @ _____

1-8 5/8 wooden @ 45 45.00

_____ @ _____

_____ @ _____

TOTAL 45.00