WELL HISTORY DESCRIPTION OF WELL & LEASE

Operator: License # 5086	API No. 15 - 135-24279 -00-00
Pintail Petroleum I td	County: Ness
Address: 225 N. Market, Ste. 300	appros - SW - SW - NW Sec. 14 Twp. 19 S. R. 24 East V West
The I was a second of the last	feet from S (circle one) Line of Section
Purchaser: Operator Contact Person: Flip Phillips MAY 2 1 2004	feet from E / (circle one) Line of Section
Operator Contact Person.	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-2243 KCC WICHITA Contractor: Name: Mallard Joint Venture	(circle one) NE SE (NW) SW Lease Name: Miner 'BB' Well #: 1-14
License: 4958	Lease Name: Miner 'BB' Well #: 1-14 Field Name: Magdalene
Wellsite Geologist: Flip Phillips	
	Producing Formation: 2291 2296
	Delevation: Ground: 2291 Kelly Bushing: 2296
New Well Re-Entry Workover FROM	Total Depth: 4440 Plug Back Total Depth:
Oil SWD SIOW FOR SIOW	Angunt of Surface Pipe Set and Cemented at 280 Feet
das ENTIT SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan Pafil UK
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 9,000 ppm Fluid volume 480 bbls
Plug BackPlug Back Total Depth	Dewatering method used_evaporate and back fill
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
5/5/2004 5/11/2004	Lease Name: License No.:
5/5/2004 5/11/2004 5 · 12 · 04 Spud Date or Date Reached TD Completion Date of Completion Date	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: beth U. ber	KCC Office Use ONLY
Fitle: Geologist Date: 5/17/2004	Yes_ Letter of Confidentiality Received
nyn Cal	✓ If Denied, Yes Date:
Subscribed and sworn to before me this // day of // Cuy	Wireline Log Received
20.64.	Geologist Report Received
Notary Public: Susan Wheehael	UIC Distribution
Date Commission Expires: 9/7/06	
MOTARY PUBLIC - State of Kansas	

SUSAN UTTERBACK

EDD My Appt. Exp. 。



ORIGINAL

Operator Name: Pintail Petroleum, Ltd. Sec. 14 Twp. 19 S. R. 24 East West				Lease	Lease Name: Miner 'BB' County: Ness			Well #: 1-14		
				County						
NSTRUCTIONS: She ested, time tool open emperature, fluid reco	and closed, flowir	ng and shut es if gas to	in pressures, surface test, a	whether sl along with f	hut-in pro	essure reached	static level, hydr	ostatic pressui space is need	res, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets)			es No		✓ Log Formation (Top), Dep		tion (Top), Depth	and Datum	Sample	
Samples Sent to Geological Survey		VY	✓ Yes □ No		Name Anhydrite			Top 1598	Datum + 738	
Cores Taken		Y	es 🗸 No		i	nhydrite		1596	+ 706	
lectric Log Run	ectric Log Run		es 🗌 No		Heebner			3706 -141		
(Submit Copy)		D=0			Lans	sing		3746	-1450	
ist All E. Logs Run:		REC	EIVED		Ft S	-		4270	-1974	
Sonic Log		MAY 2 1 2004			Ch Shal		e		-2000	
•				_	Ch S	Sand		4361	-2065	
		KCC I	NICHITA	4	Miss	sissippi		4405	-2144	
		Repo		RECORD conductor, su		ew Used ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives	
Surface	12-1/4"	8-5/8"		23#		280'	70/30 poz	175	2%gel,3%cc	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	erforate Top Bottom Type of Cement #Sacks Control of Cement #Sacks Cont									
Shots Per Foot PERFORATION RECORD - Bridge Plugs So Specify Footage of Each Interval Perforat						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep			rd Depth	
								RELEASED FROM		
								DENT	IAL	
TUBING RECORD	Size	Set At		Packer A	.t	Liner Run	Yes No			
ate of First, Resumerd i	Production, SWD or E	Enhr.	Producing Met	hod	Flowing	g Dump	ing Gas Li	ft Oth	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er l	Bbls. (Gas-Oil Ratio	Gravity	
isposition of Gas	METHOD OF COMPLETION					Production Interval				
Vented Sold	Used on Lease		Open Hole	Perf.		ually Comp.	Commingled _			

Pintail Petroleum LLC MINER 'BB' #1-14 Approx. SW SW NW Section 14-19S-24W Ness County, Kansas

ORIGINAL

DRILL STEM TEST #1: 4312 - 4380

CONFIDENTIAL

20"-30"-5"-0"

Recovered: 6' drilling mud

IFP 21#-26#

FFP 24#-34#

ISIP #317#

FSIP 0#

HYD 2144#-2107#

RELEASED FROM

CONFIDENTIAL

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

RUSSE	ELL, KA	NSAS 676	565		* Sources	AT Band		
DATE 5-5-04	SEC.	TWP.	RANGE 24	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE Nine "88"	WELL#	1-14	LOCATION	6tu 25. 3w	125 E/5	COUNTY	STATE	
OLD OR NEW Cir		•	182 1999			MATUE		
CONTRACTOR \triangleright	a lla	.) 4.	The state of the s	OWNER \$	Same	,	u 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
TYPE OF JOB S.	solu		THE STATE OF THE S				The second section of the second seco	
HOLE SIZE 127		T.D		CEMENT		Day		
CASING SIZE 85	18".		PTH280'	AMOUNT O	RDERED 175 A	1930 3%	CC 280 12	
TUBING SIZE			PTH					
DRILL PIPE		DE	PTHRELEASE					
TOOL		<u></u>	rin		12	MIL	94095	
PRES. MAX			NIMUMROM	COMMON_	102	_@_ <i>/.</i>		
MEAS. LINE CEMENT LEFT IN	CSC 1		ODMFIDENT!	AL POZMIX -	77	@ 4,00 1100	208,00	
PERFS.	CSG. J.	5		GEL		_@_//, <i>60</i>	44,00	
	100 1. 1	1		_ CHLORIDE		_@ <i>_30,0</i> 0	150,00	
DISPLACEMENT	1761			ASC		@	The state of the s	
	EQU	UIPMENT				@		
						@		
PUMP TRUCK C	EMENT	TER 1	0 ~~			_@		
# 120 H	ELPER	Don	Dimit	**************************************		@		
BULK TRUCK					The second secon	_ @		
	RIVER	Don	Dugan	,		_ @		
BULK TRUCK						@		
# D	RIVER			- HANDLING	184	-@ <u>/.</u> 25	230,00	
				MILEAGE	6.5.184	min	125,00	
	RE	MARKS:		WILLDAGE	Q - 10/	TOTAL	1 1 1	
Missed 1751	8 8 5 18	200. B 230 3 Dugl	nahe circ. So cc 230 Med W wind how	_	SERVI			
H20.	\overline{a}	1		DEPTH OF JO	OB.2801			
	····			PUMP TRUC	K CHARGE		520,0	
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Come	1 700	mg co	stalus	MILEAGE		@ 4.00	24.00	
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. .			1/Page-manufacture (MC)	hal ball Address and a second a		@		
CHARGE TO: P	I list	alenter	Mana m					
			r	₹ECEIVED		TOTAT	544.00	
STREET		****		TAV 2 1 2004		IOIAL		
CITY	ST	ATE	ZIP	MAY 2 1 2004				
				CC WICHITA	PLUG & FLOAT	EQUIPMENT	Г	
				MANIFOLD_		_@	1/1	
To Alliad Commit	<i>c</i> ,	-		1-878 was	den	_@ <u>.45</u>	45,00	
To Allied Cementin	ig Co., I	inc.				_ @		
You are hereby requ	uested to	o rent cem	enting equipment			_@		
and furnish cement	er and h	elper to as	ssist owner or			_@	Apartin, things or requirement of the second	
contractor to do wo	rk as is	listed. Th	ie above work was				11000	
done to satisfaction	and sup	pervision of	of owner agent or			TOTAL .	45,00	
contractor. I have r	ead & u	ınderstand	the "TERMS AND)				
CONDITIONS" list	ted on tl	he reverse	side.	1AX				
				TOTAL CHAR	RGE			
					-		The second secon	
	1			DISCOUNT _		— IF PAID	IN 30 DAYS	
SIGNATURE X		(alela		1.0.1			
IGNATURE X	100/	on/C	Mu	V LAU	6N K 18	*BAN		
7					ON RU	D NAME		