

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

Operator: License # 32309
Name: Presco Western, LLC
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: OneOk
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881 x.103
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: N/A

MAY 05 2004
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic Protection)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/16/2004 2/28/2004 4/1/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21512-0000
County: Haskell
SW - SW - NW Sec. 19 Twp. 30 S. R. 33 East West
2310 _____ feet from S / N (circle one) Line of Section
330 _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roger Wilson Well #: 1-519
Field Name: Lemon Victory
Producing Formation: Fort Scott/Cherokee
Elevation: Ground: 2856' Kelly Bushing: 2866'
Total Depth: 5100' Plug Back Total Depth: 5100'
Amount of Surface Pipe Set and Cemented at 1573 _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set 3133 _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *OK 1 en*
Chloride content 6100 ppm Fluid volume 1700 bbls
Dewatering method used Dried and Filled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: President Date: 5/3/2004
Subscribed and sworn to before me this 3rd day of May, 2004.
Notary Public: *[Signature]*
Date Commission Expires: 11-30-04

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Presco Western, LLC Lease Name: Roger Wilson Well #: 1-519
Sec. 19 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:
Gamma Ray Neutron, Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Heebner 4084'
Lansing 4098'
Kansas City 4575'
Marmaton 4756'
Ft. Scott 4898'
Cherokee 4916'

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1573'	Common A	360	3%CC+1/4# Flos
					Common	165	2%CC+1/4#Cellf
Production	7 7/8"	4 1/2"	10.5	5084'	ASC	225	10%salt 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD **WFR-2 500 Gals.**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4992-4996'; 4903-4909'	Acidize well w/1000gals 15% NEFE HCl.	4903-96'
		Flush w/30 bbls 2%.	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4902'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
4/2/04	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		200 MCFD	6 BWP	

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4903-4996'
(If vented, Submit ACO-18.) Other (Specify) _____

DRILLER'S LOG

PRESKO WESTERN, LLC
ROGER WILSON 1-519
SECTION 19-T30S-R33W
HASKELL COUNTY, KANSAS

COMMENCED: 02-21-04
COMPLETED: 02-28-04

ORIGINAL

15081 215120000

SURFACE CASING: 1572' OF 8 5/8" CMTD
W/360 SKS COMM A + 3% CC + 1/4#/SK
CELLFLAKE. TAILED W/165 SKS COMM +
2% CC + 1/4#/SK CELLFLAKE.

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FORMATION

DEPTH

SURFACE HOLE	0 - 1575
RED BED	1575 - 2322
CHASE & COUNCIL GROVE	2322 - 2640
SHALE & LIMESTONE	2640 - 4757
LIMESTONE	4757 - 4897
SHALE & LIMESTONE	4897 - 5100 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

Wray Valentine

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5TH DAY OF MARCH, 2004.

JOLENE K. RUSSELL

Jolene K Russell
NOTARY PUBLIC



KCC

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KCC WICHITA



15081215720000

TREATMENT REPORT

RIGIN

Customer ID		Date	
Customer PRESCO-WESTERN		2-22-04	
Lease ROGER-WILSON		Lease No.	Well #
Field Order # 7493	Station LEBRAL	Casing 8 5/8	Depth 1523
Type Job 8 5/8 surface	Formation	County Haskell	State KS
		Legal Description 19-305-334	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 360 SA A-CON		RATE	PRESS	ISIP
Depth 1523	Depth	From	To	Pre Pad 165 SA Common		Max		RELEASED 5 Min.
Volume 92.5	Volume	From	To	Pad		Min		FROM 10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		CONFIDENTIAL 15 Min.
Well Connection P.L.	Annulus Vol.	From	To	Flush WATER		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative: **ROONEY Gonzales** Station Manager: **Dirk Morris** Treater: **Shawn FREDERICH**

Service Units	108	28	38	34	72	75
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					ON Location / RIG SETTING UP CASER.
1935					PRE-JOB SAFETY MEETING
1946					RIG UP P.T.
2000					START LN of CASING / F.E.
2210					CASING ON BITUM / Hook up P.C.
2220					BREAK Cir of RIG
2230					Through Cir / Hook lines to P.T.
2235	350		190	5	Pump 360 SA A-CON w/ 3% CC 1/4" cell plate @ 11.5#
2315	∅		43	5	Pump 165 SA Common w/ 2% CC 1/4" cell plate @ 14.8#
2325	∅				SHOT DOWN / Drop Plug
2330	∅		97.5	5	Pump Disp
2350	500		(77.5 in)	5	CMT TO Pit 20 BBLs KCC
2355	600		(87.5 in)	2	SCOW RATE
2405	1000			2	LAND PLUG
0001					Release FLOT - HELD CONFIDENTIAL
0100					Job complete

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ALLIED CEMENTING CO., INC. 13617

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15 081 21512000

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SERVICE POINT:
OAKLEY

DATE <u>2-28-04</u>	SEC. <u>19</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>12:15 AM</u>	JOB START <u>5:15 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Rodger Wilson</u>		WELL # <u>1-519</u>		LOCATION <u>SAMPANTA 15-5200</u>		COUNTY <u>HASKELL</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR CHEYENNE DRILL RIG #1
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 7/8" T.D. 5100'
 CASING SIZE 4 1/2" DEPTH 5084.20'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL PORT COLLAR DEPTH 3133'
 PRES. MAX 1000 PSI MINIMUM 300 PSI
 MEAS. LINE _____ SHOE JOINT 2100'
 CEMENT LEFT IN CSG. 2100'
 PERFS. _____
 DISPLACEMENT 80 1/2 BBL

OWNER SAME

ORIGINAL

CEMENT AMOUNT ORDERED
225 SKS ASC 10% SALT 2% GEL
500 GAL WFR-2

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>4 SKS</u>	@ <u>10 %</u>	<u>40 %</u>
CHLORIDE _____	@ _____	_____
<u>ASC 225 SKS</u>	@ <u>9 %</u>	<u>2216 %</u>
<u>SALT 21 SKS</u>	@ <u>15 %</u>	<u>315 %</u>
<u>WFR-2 500 GAL</u>	@ <u>1 %</u>	<u>500 %</u>
_____	@ _____	_____
HANDLING <u>250 SKS</u>	@ <u>1 %</u>	<u>287 %</u>
MILEAGE <u>054 PER SK/ MILE</u>	_____	<u>375 %</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 177 HELPER FUZZY MAX
 BULK TRUCK
 # 212 DRIVER LONNIE
 BULK TRUCK RELEASED
 # _____ DRIVER FROM

RECEIVED
MAY 06 2004
TOTAL 3733 %

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REMARKS:

KCC WICHITA SERVICE

DEPTH OF JOB	<u>5084.20</u>
PUMP TRUCK CHARGE	<u>1130 %</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>30 MI</u>	@ <u>105 %</u>
PLUG <u>4 1/2 RUBBER</u>	@ <u>38 %</u>
_____	@ _____
_____	@ _____
TOTAL	<u>1273 %</u>

MIX 500 GAL WFR-2, MIX 10 SKS
CEMENT MOUSE HOLE, MIX 15 SKS RAT
HOLE, MIX 200 SKS ASC 10% SALT
2% GEL DOWN 4 1/2" CASING + DISPLACE
80 1/2 BBL WATER.
PLUG LANDER
FLOAT HELD

THANK YOU

CHARGE TO: PRESCO WESTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-6 WIDE SHOE</u>	@	<u>125 %</u>
<u>1- AFU INSERT</u>	@	<u>210 %</u>
<u>7- CENTRALIZERS</u>	@ <u>38 %</u>	<u>266 %</u>
<u>1- BASKET</u>	@	<u>116 %</u>
<u>1- PORT COLLAR</u>	@	<u>1400 %</u>
TOTAL		<u>2117 %</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzalez

Rodney Gonzalez
PRINTED NAME