

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RELEASED Form ACO-1
September 1999
FROM Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33351
Name: BuRay, LLC
Address: 2425 Diamond Ave., Suite 130
City/State/Zip: Evansville, IN 47711
Purchaser: Clear Creek
Operator Contact Person: Earl Ochanpaugh
Phone: (620) 272-1219
Contractor: Name: Cheyenne Drilling
License: 33375

Wellsite Geologist: Barry P. Mercer
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion: WASHDOWN
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Sharon Resources

Well Name: 5-3 Becker
Original Comp. Date: 2/19/91 Original Total Depth: 4935'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

3/2/2004 3/4/2004 5/17/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-20977-0001
County: Finney
E 1/2 NE SE SW NW Sec. 5 Twp. 23 S. R. 31 East West
1880 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Becker Well #: 5-3

Field Name: Stewart
Producing Formation: Morrow
Elevation: Ground: 2875' Kelly Bushing: 2880'
Total Depth: 4935 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 449 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar @2969 Feet
If Alternate II completion, cement circulated from 2969-
feet depth to 3550 w/ 500 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *See 11 wch*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used N/A

Location of fluid disposal if hauled offsite:
Operator Name: Brady well service, 3020 Oller Road, Garden City, KS 67846
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Member Date: 5-19-04
Subscribed and sworn to before me this 19th day of May,
2004.
Notary Public: Stephanie Gay Mann
Date Commission Expires: 5/2/07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

KCC

Operator Name: BuRay, LLC Lease Name: Becker Well #: 5-3
Sec. 5 Twp. 23 S. R. 31 East West County: Finney

RELEASED

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests, including but not limited to, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample N/A
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No N/A	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Krider	2663 (+217)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4035 (-1155)
List All E. Logs Run:		B/KC	4468 (-1588)
		Morrow	4746 (-1866)
		Miss	4800 (-1920)
		St. Louis	4872 (-1992)

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KANSAS CORPORATION COMMISSION
MAY 20 2004
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	7 7/8"	4 1/2"	10.5 #	4865'	60/40	150	6% Gel
					Class A	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1810 1/1'	60/40 Poz	190/335	2 % Gel;
	Backside	60/40 Poz	200	6% Gel;
	980/1	60/40	380	6% Gel; 10# Flow Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	4750-4765		Acid - 1000 gasls 7 1/2%	
4	4778-4798		HCl	4798'	
			FRAC - 16,000 # 20/40	4750' to	
				4798'	

TUBING RECORD	Size 2 3/8"	Set At 4800'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 5/17/2004	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 5	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC. 5930

CONFIDENTIAL ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>5-8-04</u>	SEC. <u>5</u>	TWP. <u>23s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>8:45 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>6:30 PM</u>
WELL# <u>5-3</u>	LOCATION <u>Garden City 4N 7E 1/2 E</u>			COUNTY <u>Finney</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one)				CONFIDENTIAL		RECEIVED KANSAS CORPORATION COMMISSION	

CONTRACTOR Post & Masten well service OWNER SGMC MAY 20 2004

TYPE OF JOB Squeeze & Circulate Cement

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH 759'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____ RELEASED _____

PRES. MAX _____ MINIMUM _____ FROM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Perf 980'

EQUIPMENT _____

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK _____

361 DRIVER Larry

BULK TRUCK _____

377 DRIVER Jarrod

CEMENT CONSERVATION DIVISION

AMOUNT ORDERED 50 sks com 30 sec

275 sks 60/40 6% Gel 1/2" Flo Seal

45 sks 160 sks 39 sks Gel 1/2" Flo Seal

on side

COMMON 146 sks @ 8.85 1292.10

POZMIX 64 sks @ 4.00 256.00

GEL 8 sks @ 11.00 88.00

CHLORIDE 2 sk @ 30.00 60.00

Flo Seal 119 # @ 1.40 166.60

_____ @ _____

_____ @ _____

HANDLING 380 sks @ 1.25 475.00

MILEAGE 54/sk/mile 235.00

TOTAL 3572.70

REMARKS:

Tried to get circulation 4BPM at 500'
No circulation. Had 500' on Back side.
Waited 2 hrs for more Gel & Flo Seal.
Mix 39 sks Gel w/ 2 sks Flo Seal followed
w/ 160 sks 60/40 6% Gel 1/2" Flo Seal
Did NOT Have Circulation. Mix 50 sks
com 30 sec & Squeeze to 1000'. Reverse
Tub clean. Pulled 4 joint press to 500'
Shut in. Thank You

SERVICE

DEPTH OF JOB 759'

PUMP TRUCK CHARGE 650.00

EXTRA FOOTAGE @ _____

MILEAGE 65 miles @ 4.00 260.00

PLUG @ _____

_____ @ _____

_____ @ _____

TOTAL 810.00

CHARGE TO: Schafeld Oil

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE 4382.70

DISCOUNT 438.27 IF PAID IN 30 DAYS

3944.43

SIGNATURE _____

John Schafeld
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 20 2004

DATE <u>5-11-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Becker</u>	WELL # <u>5-3</u>	LOCATION <u>Garden City GN-9E-1N</u>				COUNTY <u>Finney</u>	STATE <u>Kan</u>
OLD OR (NEW) (Circle one)					<u>1/2 E-11.5</u>		

CONTRACTOR Post + Mastin Well Service OWNER Same

TYPE OF JOB Backside Squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2" DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 200 SKS 69% paper

6% Gel 1/4" Flo-Seal

500# HULLS

COMMON 120 SKS @ 8.25 1,062.00

POZMIX 80 SKS @ 4.00 320.00

GEL 10 SKS @ 11.00 110.00

CHLORIDE _____

Flo-Seal 50# @ 1.40 70.00

HANDLING 212 SKS @ 1.25 265.00

MILEAGE 54 po SK/mile 687.00

TOTAL 2,516.00

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EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK # 361 DRIVER Mike

BULK TRUCK # _____ DRIVER _____

REMARKS:

Put 500# on casing,
Mixed 200 SKS cement w/500# hulls
2 150#, shot in

Thank You

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE @ _____

MILEAGE 65-miles @ 4.00 260.00

PLUG @ _____

TOTAL 780.00

CHARGE TO: Schofield Oil

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

RELEASED FROM
CONFIDENTIAL

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 207.64

TOTAL CHARGE 3,503.64

DISCOUNT 329.60 IF PAID IN 30 DAYS

SIGNATURE [Signature]
5-11-04

[Signature]
PRINTED NAME: John Schofield

