

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 8767 Name: The Trees Oil Company Address: 105 S. Broadway Suite 310 City/State/Zip: Wichita, KS 67202 Purchaser: None Operator Contact Person: Gayle Gentry Bishop Phone: (316) 265-2060 Contractor: Name: Berentz Drilling Co., Inc. License: 5892 Wellsite Geologist: Jerry Smith Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [X] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No. [] 12/2/03 12/12/03 12/12/03 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035-24190-0000 County: Cowley NW NE NW Sec. 16 Twp. 32 S. R. 3 [X] East [] West 330 feet from S [N] (circle one) Line of Section 1435 feet from E [W] (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE [NW] SW Lease Name: Ramsey Well #: 1-16 Field Name: None Producing Formation: None Elevation: Ground: 1180 Kelly Bushing: 1185 Total Depth: 3488 Plug Back Total Depth: 0 Amount of Surface Pipe Set and Cemented at 310 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 2000 ppm Fluid volume 3000 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Did not haul Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No. []

RECEIVED DEC 31 2003 KCC WICHITA

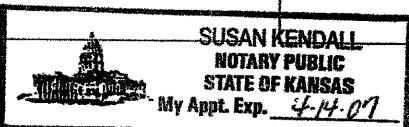
Handwritten initials/signature

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Guy Freed Title: Consulting Engineer Date: 12-24-03 Subscribed and sworn to before me this 24th day of December 2002. Notary Public: Susan Kendall Date Commission Expires: 4-14-07

KCC Office Use ONLY [X] Letter of Confidentiality Attached If Denied, Yes [] Date: [] Wireline Log Received [] Geologist Report Received [] UIC Distribution



X

Operator Name: The Trees Oil Company Lease Name: Ramsey Well #: 1-16
 Sec. 16 Twp. 32 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	1840	-655
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	2605	-1420
List All E. Logs Run:		BKC	2754	-1569
		Marmaton	2848	-1663
		Mississippi	3094	-1909
		Kinderhook	3328	-2143
		Arbuckle	3398	-2213
		RTD	3488	-2303

RECEIVED
 DEC 31 2003
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	1.25	8.625	23	310	Class A	185	2% gel +3% Cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Off Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A					

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

CONFIDENTIAL

ORIGINAL

THE TREES OIL COMPANY	Ramsey 1-16	API # 15- 035-24190-0000
MORNING DRILLING REPORT	1435 FWL 330' FNL Sec. 16-32S-3E	Cowley, KS
316.263.2060	Elevation GL 1180	KB 1185

DST #1 3382'-3399', 15-15-15-60. Recovered 2' of mud w/ trace of oil.
IHP 1647#, IFP 14-16#, ISIP 348#, FFP 16-16, FSIP 1282#, FHP 1617# BHT 110 deg.

KCC

DEC 29 2003

DST #2 3388'-3403'. 15-15-15-60. Recovered 4' mud w/ no show of oil.
IHP 1645#, IFP 17-23#, ISIP 1266#, FFP 25-29#, FSIP 1322# FHP 1633#. BHT 111 deg.

CONFIDENTIAL

**RELEASED
FROM
CONFIDENTIAL**

**RECEIVED
DEC 31 2003
KCC WICHITA**

CONFIDENTIAL

KCC

DEC 29 2003

CONFIDENTIAL

ORIGINAL

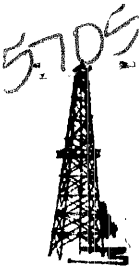
THE TREES OIL COMPANY	Ramsey 1-16	API # 15- 035-24190-0000
MORNING DRILLING REPORT	1435 FWL 330' FNL Sec. 16-32S-3E	Cowley, KS
316.263.2060	Elevation GL 1180	KB 1185

DST #1 3382'-3399', 15-15-15-60. Recovered 2' of mud w/ trace of oil.
IHP 1647#, IFP 14-16#, ISIP 348#, FFP 16-16, FSIP 1282#, FHP 1617# BHT 110 deg.

DST #2 3388'-3403'. 15-15-15-60. Recovered 4' mud w/ no show of oil.
IHP 1645#, IFP 17-23#, ISIP 1266#, FFP 25-29#, FSIP 1322# FHP 1633#. BHT 111 deg.

RELEASED
FROM
CONFIDENTIAL

RECEIVED
DEC 31 2003
KCC WICHITA



United Cementing and Acid Co., Inc.

CONFIDENTIAL
Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

RECEIVED
DEC 31 2003
KCC WICHITA

SERVICE TICKET

5232
ORIGINAL
DATE 12-12-03

COUNTY Cowley CITY Kellog

CHARGE TO TREES OIL COMPANY
ADDRESS _____ CITY _____ ST _____ ZIP _____
LEASE & WELL NO. Ramsey 1-16 **KCC** CONTRACTOR BRENTZ DMG
KIND OF JOB Rotary Plug **DEC 29 2003** SEC. 860 TWP 325 RNG. 3E
DIR. TO LOC. Kellog (S of Udall) 13 **CONFIDENTIAL** 4:00P OLD NEW

Quantity	MATERIAL USED		Serv. Charge
1455x	60/40 po2 @4.94	3450	948.37
65x	62L @9.79		710.90
			58.20
1515x	BULK CHARGE		147.98
65	BULK TRK. MILES 7.99 tons		358.25
65	PUMP TRK. MILES		133.25
—	PLUGS		
		.0530	SALES TAX 124.90
			TOTAL 2481.45

T.D. ~~3490~~ 3490 CSG. SET AT _____ VOLUME _____
SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
MAX. PRESS. _____ SIZE PIPE 8 5/8 - 4 1/2 O.P
PLUG DEPTH ~~3450, 360, 48~~ 3395, 310, 10 PKER DEPTH _____
PLUG USED _____ TIME FINISHED 11:00P

REMARKS: spot 355x @ 3450'
spot 355x @ 360'
605x 60' TO SURFACE
155x RATHOLE

RELEASED
FROM
CONFIDENTIAL

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Phillip Malone</u>	<u>P10</u>	<u>Jerry Hudson</u>	<u>SCOTT B3</u>
<u>Jim Thomas</u>			

CEMENTER OR TREATER

OWNER'S REP.

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.