

RELEASED

KANSAS CORPORATION COMMISSION FROM
OIL & GAS CONSERVATION DIVISION CONFIDENTIAL
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 9408
Name: Trans Pacific Oil Corp.
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Gary Sharp
Phone: (316) 262-3596
Contractor Name: Shields Drilling Co.
License: 5184
Wellsite Geologist: Bryce Bidleman

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DEC 31 2003
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/25/03 10/5/03 11/19/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25253-0000
County: Ellis
W/2 NE NW Sec. 18 Twp. 11 S. R. 18 East West
678 feet from S / (circle one) Line of Section
1650 feet from E / (circle one) Line of Section

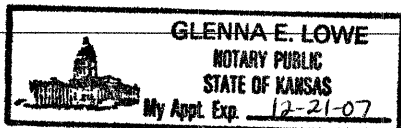
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frisbie A Well #: 1-18
Field Name: Cochran
Producing Formation: Lansing/KC
Elevation: Ground: 1914' Kelly Bushing: 1919'
Total Depth: 3550' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) See 11 w
Chloride content _____ ppm Fluid volume 0 bbls
Dewatering method used _____ **RECEIVED**
Location of fluid disposal if hauled offsite: DEC 31 2003
Operator Name: _____ **CONSERVATION DIVISION**
Lease Name: _____ License No.: WICHITA, KS
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: engineer Date: 12/31/03
Subscribed and sworn to before me this 31st day of December,
2003.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Trans Pacific Oil Corp. Lease Name: Frisbie A Well #: 1-18
Sec. 18 Twp. 11 S. R. 18 [] East [x] West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [x] Yes [] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Density Neutron Sonic, and Micro

[x] Log Formation (Top), Depth and Datum [] Sample Name Top Datum

(SEE ATTACHED SHEET)

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CONSERVATION DIVISION WICHITA, KS

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows show perforation details and acid treatments.

TUBING RECORD table with fields for Size (2-7/8"), Set At (3230'), Packer At (none), and Liner Run (Yes/No).

Table with 4 columns: Date of First, Resumerd Production, SWD or Enhr. (11/19/03), Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil 30 Bbls, Water 5 Bbls), Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

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CONSERVATION DIVISION
WICHITA, KS

#1-18 Frisbie "A"
18-11S-18W
Ellis Co., KS

Tops:

Anhydrite
B/Anhydrite
Topeka
Heebner
Toronto
Lansing
BKC
Arbuckle
RTD
LTD

Log Tops:

1239' (+ 680) + 15'
1272' (+ 647) + 14'
2900' (- 981) + 12'
3123' (-1204) + 14'
3141' (-1222) + 12'
3164' (-1245) + 13'
3386' (-1467) + 15'
3483' (-1564) + 29'
3550'
3550'

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ALLIED CEMENTING CO., INC.

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Federal Tax I.D.# [REDACTED]

15762
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <i>9/28/03</i>	SEC. <i>18</i>	TWP. <i>11</i>	RANGE <i>18</i>	CALLED OUT <i>5:00 pm</i>	ON LOCATION <i>7:00 pm</i>	JOB START	JOB FINISH <i>8:00 pm</i>
LEASE <i>Frishie</i>	WELL # <i>A 1-18</i>		LOCATION <i>HAYS N 10 RD 24 W</i>	RELEASED		COUNTY <i>Ellis</i>	STATE <i>Ks</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Shields*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *230*

CASING SIZE *8 5/8* DEPTH *220*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *13.7 bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

345 HELPER *Calen*

BULK TRUCK

222 DRIVER *Geny*

BULK TRUCK

DRIVER

REMARKS:

Ran 5 lbs of 8 5/8 set c 227

Cemt of 200 lb Com 3-2

pump plug w/ 13.7 bbls of water

OWNER **CONFIDENTIAL**

CEMENT

AMOUNT ORDERED *200 lb Com 3% CC 2% Gel*

COMMON	<i>200</i>	@	<i>7.45</i>	<i>1430.00</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>10.00</i>	<i>40.00</i>
CHLORIDE	<i>6</i>	@	<i>30.00</i>	<i>180.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>200</i>	@	<i>1.15</i>	<i>230.00</i>
MILEAGE RECEIVED	<i>54/54</i>	/mile		<i>450.00</i>

KANSAS CORPORATION COMMISSION

DEC 3 1 2003

TOTAL *2330.00*

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE

MILEAGE *45* @ *3.50* *157.50*

PLUG *85/8* @ *45.00*

ALLIED CEMENTING CO., INC. 14537

CONFIDENTIAL

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

DATE <u>10/5/03</u>	SEC. <u>15</u>	TWP. <u>11 S</u>	RANGE <u>15 W</u>	CALLED OUT	ON LOCATION <u>5:30 P.M.</u>	JOB START	JOB FINISH <u>9:45 PM</u>
LEASE <u>Frisbie A</u>		WELL # <u>1-18</u>	LOCATION <u>Hays N to River Rd</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>3 W STW</u>		KCC			

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CONTRACTOR Shields OWNER _____

TYPE OF JOB Long string

HOLE SIZE 7 7/8" T.D. 3550'

CASING SIZE 5 1/2" DEPTH 3540'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 43'

CEMENT LEFT IN CSG. Insert @ 3497'

PERFS. _____

DISPLACEMENT 85 1/2 Bbl.

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FROM ORDERED 525 ALHD

1/2 # Flosea

EQUIPMENT

PUMP TRUCK CEMENTER Paul/BMI

366 HELPER Shane

BULK TRUCK

362 DRIVER Scott

BULK TRUCK

213 DRIVER Cram

COMMON	<u>525 ALHD</u>	@	<u>12 20</u>	<u>6465⁰⁰</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
<u>Flosea</u>	<u>263#</u>	@	<u>140</u>	<u>368²⁰</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>525</u>	@	<u>145</u>	<u>603⁷⁵</u>
MILEAGE	<u>54/sk</u>	@	<u>1 mile</u>	<u>1181²⁵</u>

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DEC 31 2003

TOTAL 8558²⁰

REMARKS:

Cent on # 2, 5, 7, 10, 13

Basket on # 21, 38, 55, 68

Mixed 325sx @ 11.2-11.5 #/gal. Followed

by 150sx @ 15-15.5 #/gal. Displaced

plug w/ 5 1/2 bbls.

Cemt did C.R.V

Rathole - 15sx

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1130⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>350</u>
PLUG	<u>5 1/2 TAP</u>	@	<u>50⁰⁰</u>
		@	