RELEASED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATON THE TOTAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM ONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Openator: Licensen # 9.44.9 Name: Great Eastern Energy & Dev. Great Eastern Energy &	CONFIDENTIAL MISTORY - DESCRI	IFTION OF WELL & LEASE UNIGINAL
Name: Great Eastern Energy & Dev. Correctomy. Graham, Ks. Address: 550 West Texas Ste 600 Address: 550 West Texas Ste 600 City/State/Zip/Midland, Tx 79701 Purchaser. Operator Contact Person: Bill Robertson Phone: (432 682-1178 RECENTED Contact/Midling. In Drilling Decay 32003 Wallste Geologist: Mike Davignon KCC WICHITA Designate Type of Completion: X. New Well Re-Entry Workover Oil SWD SIOW Temp. AKCC Gas ENHR SIGW X. Dry Other (Core, WSW, Expl., CathooDEc) 9 2 2003 If MorkoverRe-entry: Old Well Into as follows: Organizor: Well Name: Original Comp. Date: Original Total Depth: Despensing Re-perf. Com. to Enthr/SWD Plug Back Docket No. Dual Completion Other (SWD or Enthr.) Docket No. Dual Completion Docket No. Other (SWD or Enthr.) Docket No. Dual Completion Docket No. Other (SWD or Enthr.) Docket No. Dual Completion Docket No. Other (SWD or Enthr.) Docket No. Docket No. Distributions: An original and two copies of this form what less or Recompletion of a det two of this form will be relied only the wash of a work. Summer or a work or or ownersion of a well. Rule 823-150, 823-150 and 823-157 apply information of det two of this form will be relied originated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	Operator: License # 9449	API No. 15 45-065-22938-00
Address: 550 West Texas Ste 600 City/Stata/Zip/Mid1and, Tx 79701 Purchaser: Operator Contact Person: Bill Robertson Phone: (433 682-1178 RECEIVED Contracto/Midning: In Drilling License: Designate Type of Completion: X Now Well Re-Entry Workover Oil SWD SIOW Temp. **CCC** Gas ENTR SIOW Well Morkover/Re-entry: Old Well Into as follows: CONFIDENTIA Well Name: Designator: Original Comp. Date: Deseming Re-pert. Comv. to Entry/SWD Plug Back Depening Re-pert. Comv. to Entry/SWD Plug Back Docket No. Dual Completion Docket No. Dual Completion Date New Internal of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and correct to the best of my knowledge.	Name Great Eastern Energy & Dev. Co	
Street Composition Compo	550 West Texas Ste 600	· ·
Purchaser: Operator Contact Person: Bill Robertson Phone: 432 682-1178 RECEIVED Contract MINATION: In Drilling License: DEC 0 3 2003 Wellsite Geologist: Mike Davignon CCC WICHITA Designate Type of Completion: X New Well Re-Entry Workover Oil SVD SlOW Temp. ACCC Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathod DEC) 0 2 2003 If Workover/Re-entry. Old Well Info as follows: CONFIDENTIA Designal Comp. Date: Original Total Depth: Despening Re-perf. Corn. to Enhr/SWD Plug Back December Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Docket No. Dual Completion Date Nother (SVD or Enhr.?) Docket No. Dual Completion Date Nother (SVD or Enhr.?) Docket No. Dual Completion Date Nother (SVD or Enhr.?) Docket No. Dual Completion Date Nother (SVD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Nother (SVD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or		
Operator Contact Person. Bill Robertson Phone: (432) Contract Marie in Drilling License:		
Phone: 432 682-1.178 RECEIVED Contractor Name: Drilling License: Drilling License: Dresignate Type of Completion: X New Well Re-Entry Workover Oil SWD SIOW Temp. ACCC Gas ENHR SIOW X Dry Other (Core, WSW, Expl., Cathod DEC) 0 2 2003 If Workover/Re-entry: Old Well info as follows: CONFIDENTIA Operator: CONFIDENTIA Operator: Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Deserting Fluid Wall Mame: Dual Completion Date: Original Total Depth: Dewatering method used to Content Dewatering method used to Content Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion of side two of this form will be held confidential for a period of 12 months; In equation of such working the more to five statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete with and completed with and the statements herein are complete and correct to the best of my knowledge.		
Contracto/Mixing-i.n Drilling License:	400 600 1170	S .
Field Name: Producing Formation: Produc	- Carrie V Iran L.	(circle one) NEF SE NW SW
Wellsite Geologist: Mike Davignon KCC WiCHITA Designate Type of Completion: X New Well Re-Entry Workover Oil SWD SIOW Temp. ACCC Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathod DEC) 0 2 2003 If Workover/Re-entry: Old Well Info as follows: CONFIDENTIA Operator: Conv. Lo Enhr/SWD Plug Back Total Depth: Sx cont. Well Name: Deepening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: Dewatering Collar Used? Sx cont. Deal Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Total Depth: 3555 Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Sy Seno If Alternate It completion, cement circulated from teet depth to wy sx cmt. Plug Back Plug Back Total Depth: Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Total Depth: 3555 Plug Back Total Depth: Surface Cementing Collar Used? Sy Seno If Alternate It completion, cement circulated from teet depth to wy sx cmt. Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Sy Seno If Alternate It completion, cement circulated from teet depth to wy sx cmt. Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No: Country: Docket No: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months It requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologists well report shall be attached with his form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.		
Sestimate type of Completion: Section Re-Entry Workover Total Depth: Section Secti	License: VEL U 3 ZUU3	
Selfyman by the of Completion: Selfyman by the of Completion Selfyman by the of Completion Selfyman by the office	Wellsite Geologist:KCC WICHITA	Producing Formation:
Amount of Surface Pipe Set and Cemented at 213 ' Feet Multiple Stage Cementing Collar Used?	Designate Type of Completion:	Elevation: Ground: 2010 Kelly Bushing: 2001
Multiple Stage Cementing Collar Used? Yes No Ity Provided Prov		
Multiple Stage Cementing Collar Used? Yes No	Oil SWD SIOWTemp. A k. CC	Amount of Surface Pipe Set and Cemented atFeet
If Workover/Re-entry: Old Well Info as follows: Operator:	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒No
Operator:	Ory Other (Core, WSW, Expl., Cathod LEC) U Z 2003	If yes, show depth setFeet
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. The Recompletion Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologists well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppp Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lucense No.: Quarter Sec. Twp. S. R. Sec. West County: Docket No.: Ounty: Docket No.: Docket No.: Ounty: Docket No.: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date:Original Total Depth:	Operator:CUNFIDENTIA	feet depth tow/sx cmt.
Original Comp. Date:Original Total Depth:	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. 10-10-03 10-14-03 Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Total Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	•	
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Dual Completion	-	Dewatering method used
Operator Name: Lease Name: License No.: Date Reached TD Date Reached TD INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.		Location of fluid disposal if hauled offsite:
Lease Name:License No.:		Operator Name:
Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	,	Lease Name: License No :
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.		Donat No.
Signature: Date: 1-1-3 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulations.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Signature:	KCC Office Use ONLY
Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution STATE Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	William Villamon Vill	
STATE Subscribed and sworn to before me this	Date:	
Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received UIC Distribution	Subscribed and sworn to before me this day of	7
Date Commission Expires: 1-20-4 STATE STATE	5 00 00 00 00 00 00 00 00 00 00 00 00 00	
Date Commission Expires: 1-20-4	Motary Public A Euma (raw)	
STATE STATE	1-20-4	olo distribution
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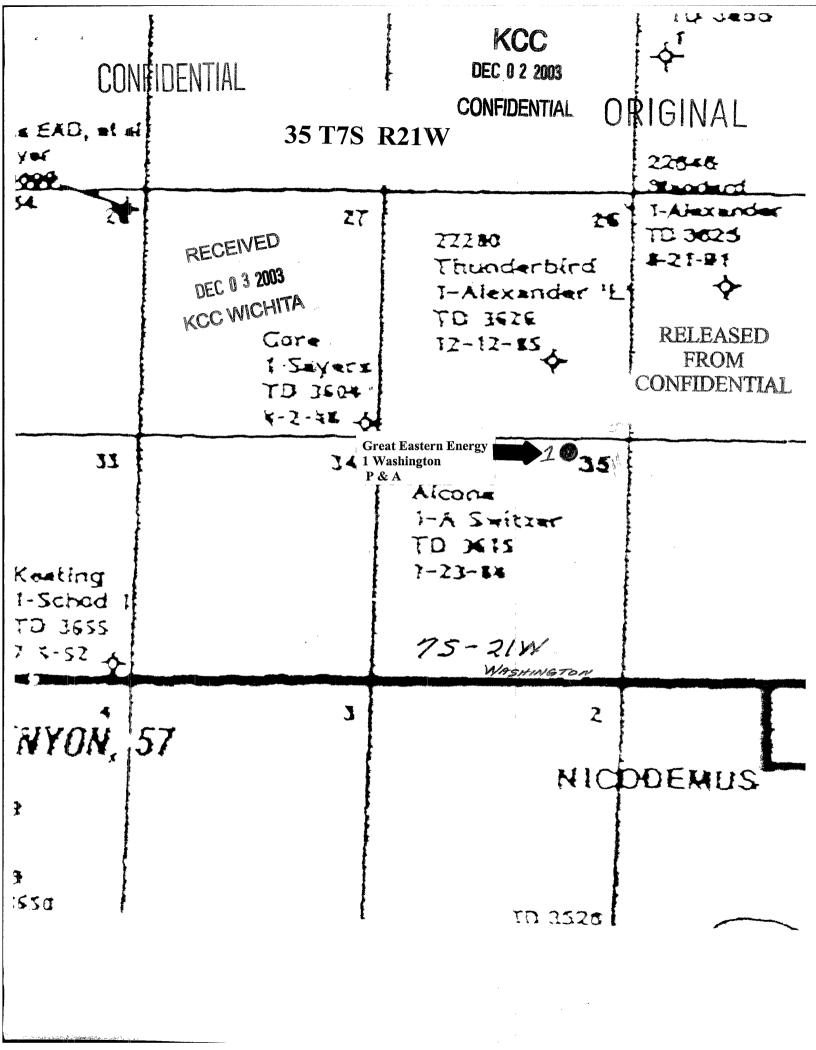
CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Gr	eat Easte	rn Ei	nergy &	Dey _{ase}	Kane. I	o. Washi	ngton	. Well #:1		
Sec. 35 Twp	7_s. _{R.} 21	☐ Eas	t 🛚 West	County	y: Gra	ham, Ks	•			
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing	and shu if gas to	t-in pressures, v	whether si long with f	hut-in pre	ssure reached	static level, hydrb	stillid pressin	s, bottom d. Attach	n hole
Drill Stem Tests Taken (Attach Additional S		XX Y	′es	and the second s	XXL.	og Formatio	on (Top), Depth a	NFIDE nd Datum		ample
Samples Sent to Geole	ogical Survey	□ Y	es XNo		Nam			Тор		atum
Cores Taken Electric Log Run (Submit Copy)		☐ Y ※ ※			Topeka Heebner Lansing BKC		3041 3247 3288 3486		-990 -1196 -1237 -1435	
List All E. Logs Run:			KC	C so	1	buckle	3533			L482
			DEC 02	-						
			CONFIDE	NTIAL	 П Ne	w Dused				***************************************
		Repo				ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacjs Used		nd Percent ditives
Surface	12 3/4	8	5/8	20#		213	Common	150	2% (Gel
			·····							

Purpose:	Depth	Type	ADDITIONAL e of Cement	#Sacks		JEEZE RECORD		ercent Additives		
Perforate Protect Casing Plug Back TD	Top Bottom	- 71					77			
Plug Off Zone							·		wanna	
Shots Per Foot			RD - Bridge Plug Each Interval Perf				cture, Shot, Cement nount and Kind of Ma		d.	Depth
								····		
		·	***************************************							
		tinto transfer ou describer e managemen	**************************************		· · · · · · · · · · · · · · · · · · ·		- 1			
TUBING RECORD	Size	Set At		Packer A		Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Meth		Flowing	Pumpir	ng Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil E	3bls.	Gas	Mcf	Wate	er Bl	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	L DN	L		Production Inter	val		***************************************	***************************************
Vented Sold	Used on Lease		Open Hole	Perf.	. 🗆	Oually Comp.	Commingled			
	• 7		Other (Special	ry)						



Federal Tax I.D.# OSERVICE POINT L

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

DEC 0.2 2003

DATE 10/10/03	TWP.	RANGE CONFIDE	CALLED OU	JT O	N LOCATION	JOB START	JOB FINISH
	1		Nicoclem			COUNTY	STATE
LEASEWAShing HOWELL		LOCATION	Vicociem	165 1	NY	Lichem	Λ3
OLD OR NEW (Circle or]	
CONTRACTOR MA	afin#8		OWNE	R	.		
TYPE OF JOB SUV	rece						
HOLE SIZE 1244	1	. 221	CEME		7/:		24 1
CASING SIZE 8-57	M	PTH 22(AMOU	INT ORDE	RED	O Com	547
TUBING SIZE DRILL PIPE		PTH					Size
TOOL		PTH PTH					
PRES. MAX		NIMUM	COMM	ION	150	@ 715	J072 50
MEAS. LINE		OE JOINT	POZM			@	
CEMENT LEFT IN CSG	. 10-		GEL		_3	@_ <u></u>	3000
PERFS.	- 16	3	CHLOI	RIDE	_5	_@_ _3^	<u> </u>
DISPLACEMENT	1343	<u> </u>	-			_@	
F	EQUIPMENT	ı	<u> </u>			_@	
,						_@	
PUMP TRUCK CEME		ical					***************************************
# 12) HELP	ER ら	nane	HAND	LING 15	50	@ 115	1725ª
BULK TRÚCK	D	ē.		AGE		V Mile	4500
# 222 DRIVE BULK TRUCK	ER Pai		RECEIN	/FD			
# DRIV	FR		I Allem Con local la	Resear Ecos		TOTAL	<u> 1875 º º º º º º º º º º º º º º º º º º º</u>
II DITTY			DEC 0 3	2003			
	REMARKS:		KCC WIC		SERVI	C E	
	······································	17 A. P. W. P. W. P. V. T. V. T. W. S. T. V. V. T. T. W. W. W. T. W. W. W. T. W.		HOF JOB_	HARGE		
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CAMEN	Circ	latedy	BATRA		60		210 =
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CHARGE TO:	ect Ec	stern	.,,,,				,
STREET			·]	FLOAT EQU	IPMENT	
CITY							
CII I	_ SIAIE	ZIP					

			-				
To Allied Cementing C	o Inc.					_@	
You are hereby request		nenting equipme	ent				
and furnish cementer a						TOTAL	
contractor to do work a	s is listed. T	he above work	was				
done to satisfaction and	d supervision	of owner agent	or TAX_			_	
contractor. I have read			AND				
CONDITIONS" listed	on the revers	e side.	IOIAI	_ CHARGE			
			DISCO	UNT ——		—— IF PAII	O IN 30 DAYS
n		.57	,				
SIGNATURE Laur	e mc	Kensa		ouls	McKe.	NNA	
•						ED NAME	

DEFINITIONS: In these terms and conditions, "Affied shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- —DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
- —SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.
- WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
 - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

P.O. BOX 31	ENTING C	ОГ	
RUSSELL, KANSAS 67665	KCC	servi ce d	SUSSELL
SEC. TWP. RANGE	DEC 0 2 2003 CALLED OUT ON	LOCATION JOB ST	
£ 10-14-03 35 7 21	CONFIDENTIAM	2:00pm 7:	15 10 000
EASE WASHING TO WELL# LOCATION N'CO	RODEMUS IN	12W COUNT	TY STATE HAY LAXSAS
CONTRACTOR MURFIN DRLY RIGHT	8 OWNER		
HOLE SIZE 7 T.D 3555 CASING SIZE 856 DEPTH 101	CEMENT	6	60 10
CUBING SIZE S DEPTH 22 DEPTH	AMOUNT ORDER	/	40 6/09
DRILL PIPE 4/2 X-# DEPTH	<u> </u>	1+ FOSAL	
OOL DEPTH PRES. MAX MINIMUM			
MEAS. LINE SHOE JOINT			15 9652
EMENT LEFT IN CSG.	POZMIX GEL		3429
ERFS.	CHLORIDE		os llos
ISPLACEMENT	Flosewi		40 74 d
EQUIPMENT		@	
UMPTRUCK CEMENTER (Select)		@	
UMPTRUCK CEMENTER Glevy 18 17 2 HELPER Day		@ @	
ULK TRUCK	HANDLING 223		
222 DRIVER DUFAS	MILEAGE	54/5//M	
JLK TRUCK	The state of the s	' '	
DRIVER		TC	TAL 2429 9
REMARKS:		SERVICE	٠
25 SK@ 1670	DEPTH OF JOB	Annual transfer of the State of Annual State of	
100 SKG 871	PUMP TRUCK CHA	RGE	430°
10 ex 0 1101+01	_ EXTRA FOOTAGE_	@	
15 SK & RATHOLD	MILEAGE	60 @ 35	<u> </u>
10 SK@ mouse Hole	PLUG 85/8 DR	7 HOLE @	23 29
THANKS			
		1	
HARGE TO: GREAT FASTERN ENFRE	Gr. X	10	TAL <u>863</u>
REET	FLO	OAT EQUIPMENT	
		@	
		w	
Allied Cementing Co., Inc.		@ @	
u are hereby requested to rent cementing equipment			Manager plan
I furnish cementer and helper to assist owner or		TO?	ГАL
itractor to do work as is listed. The above work was			
ne to satisfaction and supervision of owner agent or ntractor. I have read & understand the "TERMS AND	TAX		
ONDITIONS" listed on the reverse side.	TOTAL CHARGE		
	DISCOUNT		
NATURE Louis M. 12me	_		
falls Ille lane	Louis M	CKONNA	
		PRINTED NAME	