## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33124	API No. 15 - 15-133-26313-0000
Name: Neosho Natural LLC	County: Neosho
Address: 4230 Douglas Road	SW_SW_SE Sec. 5 Twp. 30S S. R. 18E  East West
City/State/Zip: Thayer, KS 66776	330 feet from S N (circle one) Line of Section
Purchaser: To Be Determined	2130 feet from E W (circle one) Line of Section
Operator Contact Person: Jeff Kephart	Teet from E W (circle one) Line of Section
Phone: (_620) _839-5581	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Well Refined Drilling Co., Inc.	(circle one) NE (SE) NW SW  Lease Name: D. Dyke Well #: 5-1
License: 33072	Lease Name: D. Dyke Well #: 5-1 Field Name: Unknown
Wellsite Geologist:	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: Unknown Kelly Bushing:
	Total Death 1180
V New Well Re-Entry Workover Oil SWD Temp. Abd. RECE!  ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)	Total Depth: 1180 Plug Back Total Depth:
✓ Gas ENHB SIGN RECFI	Amount of Surface Pipe Set and Cemented atFeet
Dry Other (Core, WSW, Expl., Cathodic, etc) DEC 08	Variable Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	Feet Feet
Operator:KCC W/C	If Atternate II completion, cement circulated from bottom casing
Well Name:	representation completion, cement circulated from bouton casing w/ 130 sx cmt.
Well Name: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
	Dewatering method used
	Location of fluid disposal if hauled offsite:
And the state of t	Operator Name:
Manada - and a contract of the	Lease Name: License No.:
9/10/05	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	
	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-107 apply).
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Jeff & Kenbart	KCC Office Use ONLY
Title: Pour Fr pate: 12-2-05	Letter of Confidentiality Received
Subscribed and sworn to before me this 2 day of 100 mlson	If Denied, Yes Date:
2009	Wireline Log Received
( Mator Land L	Geologist Report Received
Notary Public: World CHEFFORT	UIC Distribution
Date Commission Expires: 1/15/07	
OTARY PUBLIC CHARLOTT - VICTORIAN	
STATE OF KANSAS My ADDL E. VI5/07	