

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 125 N. Market, Suite 1075
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Oneok Midstream Gas Supply, LLC
 Operator Contact Person: Rick Hiebsch
 Phone: (316) 262-3573
 Contractor: Name: Pickrell Drilling Co., Inc.
 License: 5123
 Wellsite Geologist: Vern Schrag
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>9-7-05</u> | <u>9-15-05</u> | <u>10-7-05</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

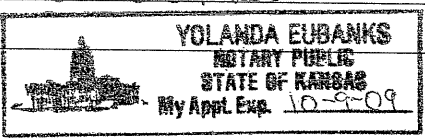
API No. 15 - 095219860000
 County: Kingman
 S/2 SE SE Sec. 22 Twp. 28 S. R. 8 East West
400 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Simons Well #: 2-22
 Field Name: Garlisch
 Producing Formation: Mississippian
 Elevation: Ground: 1626 Kelly Bushing: 1631
 Total Depth: 4473 Plug Back Total Depth: 4410
 Amount of Surface Pipe Set and Cemented at 264 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 64,000 ppm Fluid volume 500 bbls
 Dewatering method used removed free fluids and allow to dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers, Inc. of KS
 Lease Name: Watson #2 License No.: 8061
 Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
 County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
 Title: President Date: December 14, 2005
 Subscribed and sworn to before me this 14th day of December,
2005
 Notary Public: Yolanda Eubanks
 Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution