

**KCC**  
**DEC 06 2005**  
**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 September 1999  
 Form Must Be Typed

Operator: License # 5144  
 Name: Mull Drilling Company, Inc.  
 Address: P.O. Box 2758  
 City/State/Zip: Wichita KS 67201-2758  
 Purchaser: Plains Marketing  
 Operator Contact Person: Mark Shreve  
 Phone: (316) 264-6366  
 Contractor: Name: Duke Drilling Company, Inc.  
 License: 5929  
 Wellsite Geologist: Kevin Kessler

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/9/05</u>	<u>9/18/05</u>	<u>10/6/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24370 - 00-00  
 County: Ness  
SW SW SW Sec. 26 Twp. 16 S. R. 23  East  West  
150' feet from (S) N (circle one) Line of Section  
70' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Four Corners Well #: 1-26  
 Field Name: Wildcat

Producing Formation: Cherokee Sand  
 Elevation: Ground: 2458' Kelly Bushing: 2467'  
 Total Depth: 4530' Plug Back Total Depth: 4481'  
 Amount of Surface Pipe Set and Cemented at 210 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1821 Feet  
 If Alternate II completion, cement circulated from 1821  
 feet depth to surface w/ 215 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 10,000 ppm Fluid volume 500 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 12 S. R. 23  East  West  
 County: Wichita Docket No.: \_\_\_\_\_

**RECEIVED**  
**DEC 07 2005**  
**KCC WICHITA**

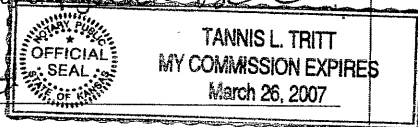
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: President/COO Date: 12/6/05

Subscribed and sworn to before me this 6th day of December

05  
 Notary Public: Tannis L. Tritt  
 Date Commission Expires: 3-26-07



**KCC Office Use ONLY**

YES Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geologist Report Received \_\_\_\_\_  
 UIC Distribution \_\_\_\_\_