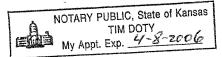
Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Musi Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6433	API No. 15 - 019-26,704-0000
Name: Paul Jordan Buck	County: Chautauqua
Address: P.O. Box 68	CNENESec33Twp34SR10V_East: West
City/State/Zip: Sedan, KS 67361	4653 feet from N (circle one) Line of Section
Purchaser: Coffeyville Resources	feet from (E) / W (circle one) Line of Section
Operator Contact Person; P. J. Buck	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>725-3636</u>	(circle one) NE (SE) NW SW
Contractor: Name: MOKAT Drilling	Lease Name: Meyers/Buck Well #: 33-1
License: 5831	Field Name: Elgin Oil & Gas
Wellsite Geologist: Thomas H. Oast	Producing Formation: Layton Sandstone
Designate Type of Completion:	Elevation: Ground: 941' est. Kelly Bushing: 945' est.
✓ New Well Re-Entry Workover	Total Depth: 1490' Plug Back Total Depth: 1487'
✓ OilSWDSIOWTemp. Abd.	10
Gas ENHR SIGW	P. S. Maria Company of the Company o
Dry Other (Core, WSW, Expl., Cathodic, etc)	Process University
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet If Alternate II completion, cement circulated from 1487'
Operator:	feet depth to surface w/ 190 sx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Coopering De and	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth Commingled Docket No. DEC US 2005	Chloride contentppm Fluid volumebbls
Commingled Docket No. DEC 0.9 2005	Dewatering method used
Dual Completion . Docket No. KCCWICHITA	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	¹ Operator Name:
10.04.05	Lease Name:License No.:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. REastWest
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 is 107 for confidentiality in excess of 12 months). One copy of all wireline logs an TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Significant contents the second	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Signature:	KCC Office Use ONLY
Title: Operator Date: December 7, 2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 7 th day of Decrimber	If Denied, Yes Date:
20 05	Wireline Log Received
C 1-	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 4-8-2006	



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