

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, Kansas 67202

Well Plugging Record  
K.A.R. -82-3-117

API NUMBER 15.113-21-071 - 00-00  
LEASE NAME Bitikofer  
WELL NUMBER 3 SWD

TYPE OR PRINT

NOTICE: Fill out completely and return  
to Cons. Div. office within 30 days.

LEASE OPERATOR American Energies Corporation

ADDRESS 155 N Market, Suite 710

CITY, STATE, ZIP Wichita, KS 67202

PHONE # 316-263-5785

Character of Well SWD

SPOT LOCATION

Section

1

Township

20

Range

1W

County

McPherson

Date Well Completed 6/9/83

Date Plugging Commenced 2/1/06

Date Plugging Completed 2/20/06

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 2/20/06

by Kansas Corporation Commission State Plugging Agent - Mike Wilson

(KCC District Agent's Name)

Is ACO-1 Filed?

Previously

If not, is well log attached?

Producing Formation(s)

Mississippi

Depth to Top

2886 Bottom

3020 T.D.

3020

Show depth and thickness of all water, oil and gas formations.

### OIL, GAS OR WATER RECORDS

### CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	205'	0'	8 5/8" 23#	205'	None
Production	Saltwater	Surface	2955'	5 1/2"	2955'	832'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Rigged up, pulled tubing.

Rigged up, found sand plug with Baylor - hit @ 2750'. Spotted 5 sx cement on top of sand with baylor

for plug. Pulled 5 1/2" casing @ 1080'. Pulled 26 jts 5 1/2", ran 2" tubing to plug well. Plugged

well with 33 sx @ 470' and 134 sx @ 270' to surface.

Name of Plugging Contractor

American Energies Corporation

Licence No.

5399

Address

155 North Market, #710

City: Wichita

State: Kansas

Zip 67202

### NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES:

American Energies Corporation

(Operator)

STATE OF

KANSAS

COUNTY OF

Sedgwick, ss.

Alan L. DeGood, President

(Employee of Operator or (Operator) of above described well, being first

duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature)

(Alan L. Degood, President, American Energies Corporation)

(Address)

155 North Market, Suite 710

City: Wichita

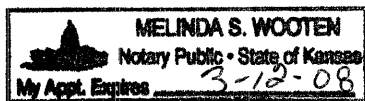
State: Kansas

Zip 67202

SUBSCRIBED AND SWORN TO me this

23rd day of

February 2006



Melinda S. Wooten

Melinda S. Wooten, Notary Public

My Commission Expires:

3/12/08

Form CP-4

Revised 12-92

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FEB 24 2006  
KCC WICHITA

AMERICAN ENERGIES CORP.

PULLING UNIT #1

P O BOX 516, 136 N MAIN

CANTON, KS. 67428

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 2-16-06DATE JOB COMPLETED: 2-20-06LEASE: BittikaferWELL # SWDCOUNTY MAC**WORK PERFORMED:**

(Please circle appropriate job)

Acidizing      Frac Well      Perforating Well  
Squeeze Job      Workover**Pump Change:**

New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_

Rod Break-Number of jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**

Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size &amp; Type of Replacement \_\_\_\_\_

Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well**

Please Complete Information

<u>33</u>	Number of Sacks cement at
<u>134</u>	Number of Sacks cement at
	Number of Sacks cement at
	Number of Sacks cement at
	Total Number of Sacks of Cement

<u>470</u>	feet
<u>270</u>	feet
	feet
	feet

Type of Cement used: \_\_\_\_\_

Ticket number: \_\_\_\_\_

Cementing Company: MAC CONCRETEDate Plugging Completed: 2-20-06State Plugging Agent: MIKE WILSON**Description of Work Performed:**

(2-16-06) Rig up + find sand plug with baylor. Hit at 2750. Spot 5 sacks of cement on top of sand with a baylor for a plug. Shut down.

(2-17-06) Set up rig for pulling casing. Ripped 5 1/2" casing at 1080'. Started out of hole with pipe. Shut down.

(2-20-06) Pulled out 26 joints of 5 1/2". Rig up to run in 2" tubing to plug plug well + rig down.

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KCC WICHITA

Joints	Feet	Size	Pulled from Well:					Equipment	Joints	Feet	Size	Run in Well:				
								Packer								
								Anchor								
								Polished Rod								
								Rods								
								Rods								
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'
								Pump								
								Tubing								
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'
								Barrel								
								Mud Anchor								

**Services****Hours****Per Hour****Amount**

Unit and Power Tools

Road Time - Per hour

Other Charges

Swab Cups

<u>17 hrs</u>		\$
		\$
		\$
		\$
		\$
		\$
		\$

Sales Tax

Total Due

Signed

Paul P.Date: 2-21-06

AMERICAN ENERGY CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #1

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 2-1-06  
LEASE: Bitikofen  
COUNTY McPherson

DATE JOB COMPLETED: 2-1-06  
WELL # SWD

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
Squeeze Job \_\_\_\_\_ Workover Plugging

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**

New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

Rod Part: Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**

Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:** Please Complete Information

_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: _____
_____	feet	Cementing Company: _____
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

**Description of Work Performed:**

Moved in at 12:30 PM pulled tubing rigged  
down and moved off at 4:00 PM

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KCC WICHITA

*make well*

Joints Feet Size			Pulled from Well:					Equipment			Joints Feet Size					Run in Well:				
									Packer											
									Anchor											
									Polished Rod											
									Rods											
									Rods											
			2'	4'	6'	8'	10'		Rod Subs							2'	4'	6'	8'	10'
									Pump											
93	2"		93 x 30 ft = 2790 ft x 1/2" = 1395 ft						Tubing											
			2'	4'	6'	8'	10'		Tubing Subs							2'	4'	6'	8'	10'
									Barrel											
									Mud Anchor											

**Services****Hours****Per Hour****Amount**

Unit and Power Tools  
Road Time - Per hour  
Other Charges  
Swab Cups

4  
150  
Tubing

Sales Tax  
Total Due

\$ 600.00  
\$  
\$  
\$  
\$  
\$

Signed Douglas Ward Date: 2-2-06