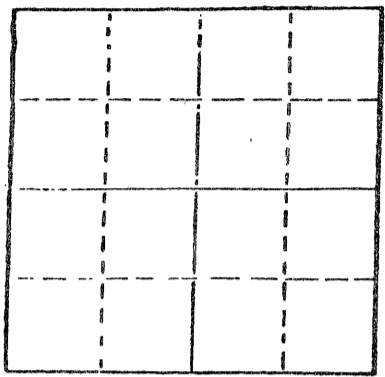


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Rooks County. Sec. 17 Twp. 8s Rge. 17w E/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines
C of SE 1/4
Lease Owner J. H. Miller
Lease Name Kermit Well No. 1
Office Address Box 416 Plainville, Kansas 67663
Character of Well (Completed as Oil, Gas or Dry Hole) dry hole
Date Well completed 4-10-81 19__
Application for plugging filed 4-10-81 19__
Application for plugging approved 4-10-81 19__
Plugging commenced ~~XXXXXX~~ 4-10-81 4:30 A.M. 19__
Plugging completed 4-10-81 9:00 A.M. 19__
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

65 sacks at 720'
30 sacks at 240'
10 sacks at 40' with 1 sack hulls and plug for bridge
5 sacks for rat hole
Total 110 sacks 50/50 poz 6% gel

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lawbanco Drilling, Inc.
Box 289 Natoma, Kansas 67651

STATE OF Kansas COUNTY OF Osborne, ss.
R. L. Finnesy (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. Finnesy
306 N. Section Line Plainville, Ks. 67663
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of April, 1981

Thomas E. Ruggels
Thomas E. Ruggels Notary Public.

My commission expires February 19, 1984

THOMAS E. RUGGELS
STATE NOTARY PUBLIC
OSBORNE COUNTY, KANSAS
MY APPT. EXPIRES 2-19-84

APR 15 1981

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

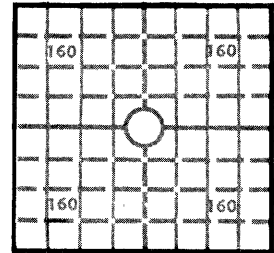
API No. 15 — Rooks County — 163-21,259-00-00 Number

S. 17 T. 8S R. 17 ^E/_W

Loc. C of SE¹/₄

County Rooks

640 Acres
N



Locate well correctly

Elev.: Gr. 1888

DF 1890 KB 1893

Operator
J. H. Miller

Address
Box 416 Plainville, Kansas 67663

Well No. 1 Lease Name Kermit

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Lawbanco Drilling, Inc. Geologist Eric Waddell

Spud Date 4-6-81 Date Completed 4-10-81 Total Depth 3360 P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24	163	common	75	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **J. H. Miller** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **dry hole**

Well No. **1** Lease Name **Kermit**

S **17** T **8S** R **17** W ^E_W **C of SE ¼**

WELL LOG

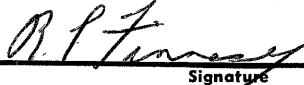
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 775 Shale and sand				
775 to 945 Sand				
945 to 1132 Shale				
1132 to 1245 Sand and shale				
1245 to 1286 Anhydrite				
1286 to 1775 Sand and shale				
1775 to 2134 Shale and shells				
2134 to 2393 Shale				
2393 to 2693 Shale and shells				
2693 to 2936 Shale and lime				
2936 to 3288 Shale and lime				
3288 to 3360 Lime RTD				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____



 Signature

 Drilling Superintendent
 Title

 April 10, 1981
 Date