

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 13 1984
month day year 11/10

API Number 15- 059-23,773-00-00

OPERATOR: License # 9751
Name Fairfield Petroleum
Address c/o John Horton 3310 W 26th
City/State/Zip Lawrence KS 66046
Contact Person John Horton
Phone 913 843 7756

..... SW Sec 33 Twp 15 S, Rge 20
(location) East
..... 2145 Ft North from Southeast Corner of Section
..... 2805 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 495 feet.
County Franklin
Lease Name Lutter Well# 3

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Depth to Bottom of fresh water none feet
Lowest usable water formation
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 5-13-85
Approved By 11-13-84 R.C.

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 800 feet
Projected Formation at TD Squirrel
Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11/12/84 Signature of Operator or Agent *Raguel Robles* Title As Agent
Form C-1 4/84

MHC/KOHE 11/13/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

CONSERVATION DIVISION
Wichita, Kansas

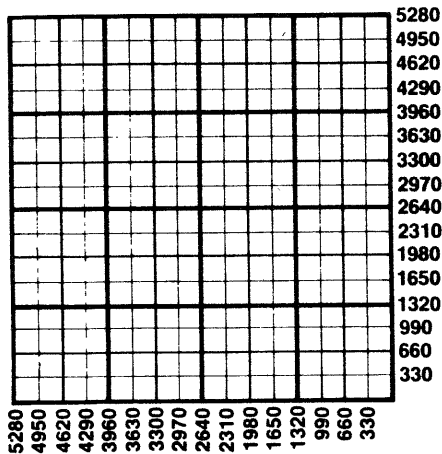
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RECEIVED
STATE CORPORATION COMMISSION

11-13-84

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**