CARD MUST BE TYPED

DRILL (see rules on reverse side)

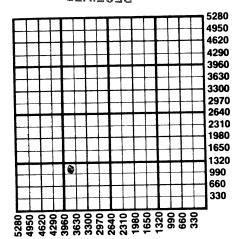
CARD MUST BE SIGNED

OPERATOR: License # 97.51 Name Fairfield Petroleum Address c./o John Horton 33.10 W2.6.th City/State/Zip Lawrence, KS 66.0.46 Contact Person John Horton (Note: Locatewell on Section Plat on reverse side) Phone 9.13 8.43 7.7.56 CONTRACTOR: License # County Franklin Name Unknown Lease Name Lutter Well# 1.5 City/State Well Drilled For: Well Class: Type Equipment: XX Eau SW Sec . 33. Twp . 1.5 S, Rge 20 Wen (location) Near Sec . 33. Twp . 1.5 S, Rec . 20 Wen (location) Near Sec . 33. Twp . 1.5 S, Rec . 20 Wen (location) Near Sec . 33. Twp . 1.5 S, Rec . 20 Wen (location) Near Sec . 33. Twp . 1.5 S, Rec . 20 Wen (location) Near Sec . 33. Twp . 1.5	Starting Date:				API Number 15- 059- 23, 822-00-0	
Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes \(\text{N}_{no} \) \[\text{Noil} \	Name Fairfield Petroleum Address c./o. John Horton 3310 W26th City/State/Zip Lawrence, KS 66046 Contact Person John Horton Phone 913 843 7756 CONTRACTOR: License # Name Unknown				Lease Name Sec . 33. Twp . 1.5 s, Rge 20 West West West 1.1.5. Ft North from Southeast Corner of Section	
Gas Inj Pool Ext. Air Rotary Depth to Bottom of fresh water Done fee		led For:		Type Equipment:		
□ OWWO □ Expl □ Wildcat □ Cable Lowest usable water formation If OWWO: old weil info as follows: Operator Well Name Comp Date Old Total Depth Conductor pipe if any required Projected Total Depth Projected Formation at TD S.q.u.i.r.r.e.l Expected Producing Formations Lowest usable water formation Depth to Bottom of usable water .2.0.0 Surface pipe by Alternate: 1 □ 2 XX Conductor pipe if any required Ground surface elevation This Authorization Expires Approved By 1-3-85 Loertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date .1.2/3.1/84 Signature of Operator or Agent	*XOii	☐ Swd	XInfield	XXMud Rotary	<u> </u>	
If OWWO: old weil info as follows: Operator Well Name Comp Date Old Total Depth Conductor pipe if any required Projected Total Depth Surface Projected Formation at TD S.q.u.i.r.r.e.l Expected Producing Formations I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 1.2/31/84 Signature of Operator or Agent Depth to Bottom of usable water 2.0.0 Surface pipe by Alternate: 1	☐ Gas	☐ Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh waterQne feet	
If OWWO: old weil info as follows: Operator Operator Well Name Comp Date Old Total Depth Conductor pipe if any required Projected Total Depth Projected Formation at TD S.q.u.i.r.r.e.1 Expected Producing Formations I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Depth to Bottom of usable water 2.00 fee Surface pipe by Alternate: 1 □ 2 ★★ Conductor pipe if any required fee Ground surface elevation This Authorization Expires 7-3-85 Approved By 1-3-85 I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 1.2/31/84 Signature of Operator or Agent		Expl	Wildcat ■ Wildcat	☐ Cable	Lowest usable water formation	
Operator Well Name Comp Date Old Total Depth Conductor pipe if any required Projected Total Depth Projected Formation at TD S.q.u.i.r.r.e.1 Expected Producing Formations I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Surface pipe by Alternate: 1	If OWWO: old weil info as follows:					
Well Name Comp Date Old Total Depth Conductor pipe if any required Projected Total Depth Projected Formation at TD S.q.u.i.r.r.e.l Expected Producing Formations I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 1.2/31/84 Signature of Operator or Agent Surface pipe to be set 20 feet Groundsurface elevation feet MSI This Authorization Expires 7-3-85 Approved By 1-3-85 Level Total Depth As Agent	Operator					
Comp Date Old Total Depth Conductor pipe if any required fee Projected Total Depth 8.0.0. feet Ground surface elevation feet MSI Projected Formation at TD S.q.u.i.r.r.e.1. This Authorization Expires 7-3-85 Expected Producing Formations Approved By 1-3-85 I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 1.2/3.1/84. Signature of Operator or Agent	Weli Name					
Projected Total Depth 8.0.0 feet Ground surface elevation feet MSI Projected Formation at TD S.q.u.i.r.r.e.1 This Authorization Expires 7-3-85 Expected Producing Formations Approved By 1-3-85 I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 1.2/31/84 Signature of Operator or Agent	Comp Date Old Total Depth					
Projected Formation at TD	Projected Total Depth8.0.0feet					
Expected Producing Formations	Projected Formation at TDS.q.u.i.r.r.e.1					
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 1.2/31/84 Signature of Operator or Agent Raguel Robles. Title	-					
Date .1.2/31/84 Signature of Operator or Agent Raguel Robles. Title						

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

COST F NAL 13-82 COSTANT CONTRACTOR COSTANT CONTRACTOR CONTRACTOR

A Regular Section of Land NEW STATES OF THE SECTION OF THE SECTION



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238