

CARD MUST BE SIGNED

Starting Date:1.....7.....85.....
month day year

API Number 15- 059-23,838-00-00

OPERATOR: License #9751.....
 NameFairfield Petroleum.....
 Addressc/o John Horton 3310 W26th.....
 City/State/ZipLawrence, KS...66046.....
 Contact PersonJohn Horton.....
 Phone913 843 7756.....

.....SW..... Sec 33. Twp 15. S, Rge ..20 ☒ East
(location) ☐ West

.....18.15.. Ft North from Southeast Corner of Section
51.15... Ft West from Southeast Corner of Section
 (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
 Name **Unknown**
 City/State

Nearest lease or unit boundary line 165 feet.
County Franklin
Lease Name Lutter Well# 31

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil	☒ Infield	☒ Mud Rotary
☐ Swd	☐ Pool Ext.	☐ Air Rotary
☐ Gas	☐ Wildcat	☐ Cable
☐ Inj		
☐ OWWO		
☐ Expl		

Domestic well within 330 feet : ☐ yes ☒ no

Municipal well within one mile : ☐ yes ☒ no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 800 feet
Projected Formation at TD Squirrel
Expected Producing Formations

Depth to Bottom of fresh water none feet
Lowest usable water formation
Depth to Bottom of usable water 20.0 feet
Surface pipe by Alternate: 1 ☐ 2 ☒
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 7-3-85
Approved By 1-3-85 *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12/31/84... Signature of Operator or Agent *Angela Hobbes* Title As Agent.....

Form C-1 4/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

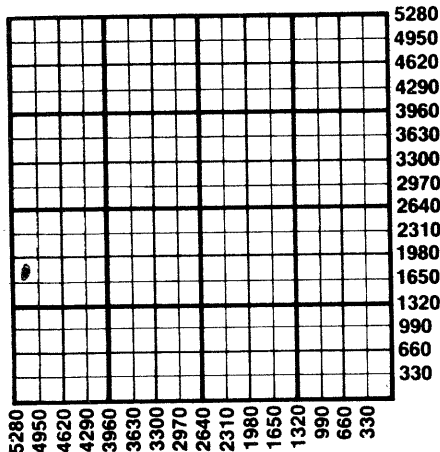
Wichita, Kansas
CONSERVATION DIVISION

JAN 2 1981

1-3-85

A Regular Section of Land

RECEIVED
JAN 15 1981
STATE CORPORATION COMMISSION



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**