

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 1 7 85
month day year

API Number 15- 059-23834-00-00

OPERATOR: License # 9751
Name Fairfield Petroleum
Address c/o John Horton 3310 W26th
City/State/Zip Lawrence, KS 66046
Contact Person John Horton
Phone 913 843 7756

..... SW Sec 33. Twp 15. S, Rge .. 20 East
(location) West
..... 148.5 .. Ft North from Southeast Corner of Section
..... 478.5 .. Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 1155 feet.
County Franklin
Lease Name Lutter Well# 27

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 800 feet
Projected Formation at TD Squirrel
Expected Producing Formations

Depth to Bottom of fresh water none feet
Lowest usable water formation
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 7-3-95
Approved By 1-3-85 *R*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12/31/84... Signature of Operator or Agent *Reginal Robles* Title As Agent.....
Form C-1 4/84

MHC/NOTE 1/3/85

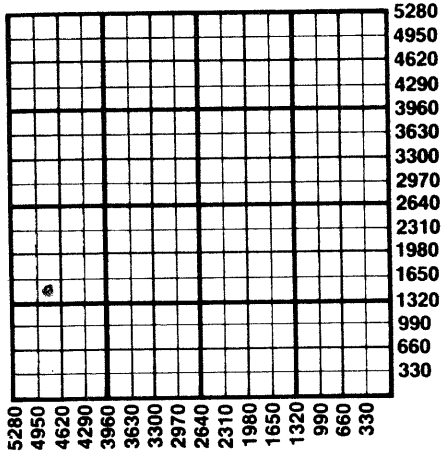
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION
 Wichita, Kansas

1-3-85

Important procedures to follow :

JAN 3 1985
 RECEIVED
 STATE CORPORATION COMMISSION
 A Regular Section of Land
 1.1 Mile 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238