

FOR KCC USE:

EFFECTIVE DATE: 9-9-92

DISTRICT # 4
SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date September 15, 1992
month day year

Spot SE-SE- Sec 31 Twp 7 S, Rg 39 West

OPERATOR: License # 30282
Name: Lobo Production, Inc.
Address: P.O. Drawer J
City/State/Zip: Cortez, Colorado 81321
Contact Person: John P. Sanders
Phone: (303) 565-7186

525 feet from South North line of Section
330 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Sherman

Lease Name: Oscar Thrig Well #: 1-31
Field Name: Goodland Gas

Is this a Prorated/Spaced Field? yes no

CONTRACTOR: License # advise prior to spud date
Name: Not Known

Target Formation(s): Niobrara

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 3648' feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 250'

Depth to bottom of usable water: 250' 300'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200' 350'

Length of Conductor pipe required: None

Projected Total Depth: 1200'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations: well farm pond other

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other

If OWWO: old well information as follows:
Operator: NA
Well Name: NA
Comp. Date: NA Old Total Depth NA

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: NA
Bottom Hole Location: NA

DWR Permit #: NA

Will Cores Be Taken? yes no

If yes, proposed zone: NA

AFFIDAVIT

350' surface casing

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/27/92 Signature of Operator or Agent: John P. Sanders for Title: Pres.

FOR KCC USE:
API # 15- 181-20293 0000
Conductor pipe required None feet
Minimum surface pipe required 350' feet per Alt.
Approved by: C.B. 9-3-92
This authorization expires: 3-3-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSION

AUG 31 1992

CONSERVATION DIVISION
Wichita, Kansas

8/31/92

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

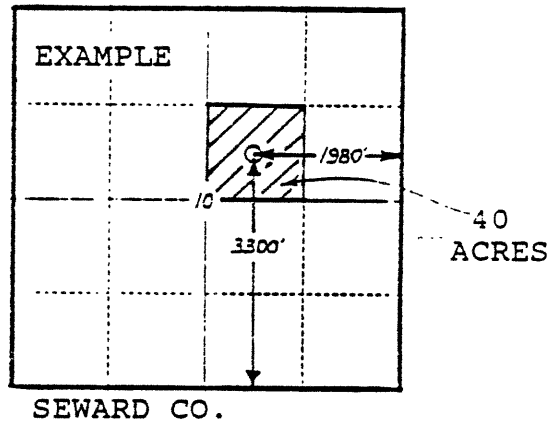
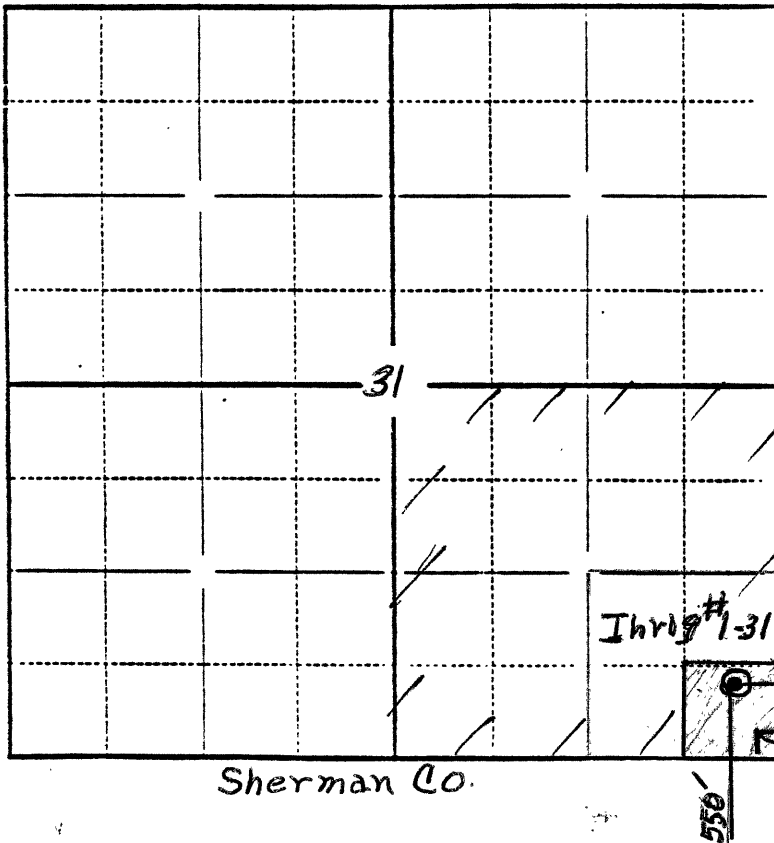
API NO. 15- _____
 OPERATOR Lobo Production, Inc. LOCATION OF WELL: COUNTY Sherman
 LEASE Oscar Thrig 525 feet from south/north line of section
 WELL NUMBER 1-31 330' feet from east/west line of section
 FIELD Goodland Gas SECTION 31 TWP 7 RG 39W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE SE - SE - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.