

EFFECTIVE DATE: 4-7-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 13 1991  
month day year

**APP**  
N/2 NW NW Sec 33 Twp 7 S, Rg 39 X East West

OPERATOR: License # 5171  
Name: Marathon Oil Company  
Address: P. O. Box 2690  
City/State/Zip: Cody, WY 82414  
Contact Person: Randy Meabon  
Phone: (307) 587-4961

..... 3980 feet from South line of Section ✓  
..... 4580 feet from East line of Section ✓  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 08273  
Name: Excell Drilling

County: Sherman  
Lease Name: Kuhlman E Well #: 2  
Field Name: Goodland

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj X. Infield X. Mud Rotary ✓  
X. Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X. no ✓  
Target Formation(s): Niobrara  
Nearest lease or unit boundary: 700'  
Ground Surface Elevation: 3622 feet MSL ✓  
Domestic well within 330 feet: ... yes X. no ✓  
Municipal well within one mile: ... yes X. no ✓  
Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 300'  
Surface Pipe by Alternate: X. 1 2 360'  
Length of Surface Pipe Planned to be set: 360'  
Length of Conductor pipe required: 0  
Projected Total Depth: 1150'  
Formation at Total Depth: Niobrara  
Water Source for Drilling Operations:  
... well ... farm pond X. other

If **OWWO**: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? ... yes X. no ✓  
If yes, total depth location: .....

DWR Permit #: .....  
Will Cores Be Taken?: ... yes X. no ✓  
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 26, 1991 Signature of Operator or Agent: R. P. Meabon Title: Regulatory Coordinator

FOR KCC USE:

API # 15- 181-20,287-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 350 feet per Alt. 10  
 Approved by: MPW 4-2-91  
 EFFECTIVE DATE: 4-7-91  
 This authorization expires: 10-2-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

received  
STATE CORPORATION DIVISION

APR 1 1991

CONSERVATION DIVISION  
Wichita, Kansas

4/1/91

33  
7  
39W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Marathon Oil Company LOCATION OF WELL:  
 LEASE Kuhlman E 3980 feet north of SE corner  
 WELL NUMBER 2 4580 feet west of SE corner  
 FIELD Goodland Sec. 33 T 7S R 39 ~~N~~/W  
 COUNTY Sherman  
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE NW/4 Sec. 33 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent RPMeaden

Date March 26, 1991 title Regulatory Coordinator