

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 1 ..... 31 ..... 86 .....  
month day year

API Number 15- 163-22869-00-00

OPERATOR: License # ..... 5313 .....  
Name ..... F & M OIL CO., INC. ....  
Address ..... 422 Union Center .....  
City/State/Zip ..... Wichita, Kansas 67202 .....  
Contact Person ..... Debra FitzGerald .....  
Phone ..... (316) 262-2636 .....

..... East  
E/2 NE NW Sec. 32 Twp. 8 S, Rg. 16W. X West  
2970 ..... Ft. from South Line of Section  
4620 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 5103 .....  
Name ..... Union Drilling Co., Inc. ....  
City/State ..... Wichita, Kansas 67202 .....

Nearest lease or unit boundary line ..... 660 ..... feet

County ..... Rooks .....

Lease Name ..... Brown "Q" ..... Well # ..... 1 .....

Ground surface elevation ..... Unknown ..... feet MSL

Well Drilled For:                      Well Class:                      Type Equipment:  
X Oil                      --- SWD                      --- Infield                      X Mud Rotary  
--- Gas                      --- Inj                      --- Pool Ext.                      --- Air Rotary  
--- OWWO                      --- Expl                      X Wildcat                      --- Cable

Domestic well within 330 feet:                      --- yes                      X no

Municipal well within one mile:                      --- yes                      X no

Surface pipe by Alternate:                      1 2 X ---

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

Depth to bottom of fresh water ..... 100 .....

Depth to bottom of usable water ..... 800 .....

Surface pipe planned to be set ..... 250 .....

Projected Total Depth ..... 3475 ..... feet

Formation ..... Arbuckle .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

                     cementing will be done immediately upon setting production casing.

Date ... 1-27-86 ..... Signature of Operator or Agent ..... Debra FitzGerald ..... Title, Petroleum Geologist ..... see above

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200 feet per Al 2

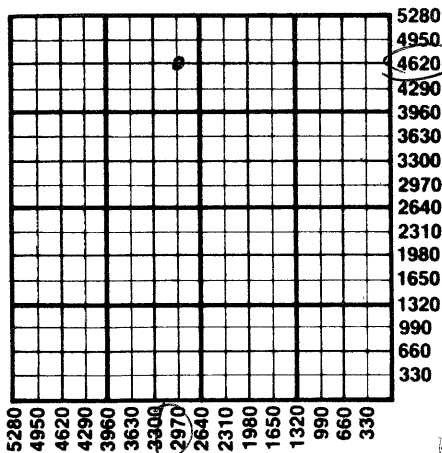
This Authorization Expires ..... 7-28-86 ..... Approved By ..... 1-28-86 .....

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 28 1986  
 1/28/86  
 CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238