

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15-

County Rooks

C S/2 SW SW Sec. 23 Twp. 8 Rng. 17 X

330 Feet from S/N (circle one) Line of Section

4620 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schindler Well # B #6

Field Name Westhusin No.

Producing Formation Lansing K-C

Elevation: Ground 1975 KB 1980

Total Depth 3508 PBDT 3486

Amount of Surface Pipe Set and Cemented at 167' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls.

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 5145

Name: Dreiling Oil, Inc.

Address: 1008 Cody

Box 550

City/State/Zip Hays, KS 67601

Purchaser: N.C.R.A.

Operator Contact Person: Ivan Edsall

Phone (913) 625-8327

Contractor: Name: Dreiling Oil, Inc.

License: 5145

Wellsite Geologist: Lawrence F. Gray

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

4-30-79 5-4-79 5-5-79

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ivan R. Edsall

Title Production Superintendent Date 7-29-92

Subscribed and sworn to before me this 28th day of July 19 92.

Notary Public Cecilia Basgall

Date Commission Expires _____

NOTARY PUBLIC - State of Kansas
CECILIA BASGALL
My Appt. Exp. 1-19-93

RECEIVED
JUL 29 1992
7-29-92
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached _____
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
✓ KCC _____ S/D/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

Operator Name Dreiling Oil, Inc.

Lease Name Schindler

Well # B #6

Sec. 23 Twp. 8 Rge. 17

East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Guard Log

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Topeka	2868	- 888
Heebner	3082	- 1102
Toronto	3103	- 1123
Lansing - KC	3122	- 1142
Base K.C.	3364	- 1384
Conglomerate	3397	- 1417
Arbuckle	3450	- 1470
RTD	3508	- 1528

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Prod. Casing	7 7/8	5 1/2	15 1/2	3507	Common	125	7% salt 4% GILSONITE
Surface	12 1/4	8 5/8	20	170	common	110	2% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3296-98	500 gal. mud and 1000 gal. 15% reg.	3296-98
4	3284-86	500 gal. mud & 1000 gal. 15% reg.	3284-86
4	3276-78	500 gal. mud & 1000 gal. 15% reg.	3276-78

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3480		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SUD or Inj. 5-20-79 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	17.76		6.24		

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

3276-3298

15-163-19257-00-00

ORIGINAL

Sun Oilwell Cementing, Inc.

P.O. Box 169
GREAT BEND, KS. 67530

Cementing Ticket and Invoice Number No 25941

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
4-30-79		23	8	17	12:30 P.M.	1:30 P.M.		5:30 P.M.

Owner <i>D. [unclear]</i>	Contractor <i>Drilling Dug Right</i>	Charge To <i>[unclear]</i>
Mailing Address	City	State

Well No. & Form <i>Schmidler "B"</i>	Place <i>6N-6E-1W-Plumville</i>	County <i>Rooks</i>	State <i>Kansas</i>
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Depth of Well <i>171'</i>	Depth of Job <i>170'</i>	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size <i>8 5/8"</i>	Weight <i>20 lb</i>	Size of Hole <i>12 1/4"</i>	Amt. and Kind of Cement <i>110</i>	Cement Left in casing by <i>15</i>	Request Necessity <i>15</i> feet
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Kind of Job <i>Surface Casing</i>	Drillpipe <i>4 1/2"</i>	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable	Truck No. <i>27</i>
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Condition of Well at time of Cementing <i>Normal</i>	Type of Plugs <i>110000</i>
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Pressure Circulating	Minimum <i>100</i>	Maximum <i>500</i>
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Time Required Mixing Cement <i>6</i> min.	Making Change <i>3</i> min.	Pumping Cement <i>4</i> min.
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Price Reference No.	Price of Job <i>\$ 300.00</i>
Second Stage	Standby Truck
Other Charges	Total Charges

Remarks
Cement with 1000 lb of cement. Pump plug with the water. Cement did not circulate.

Thank you!

(Also 9.8 bbls)

Cementor *Daniel J. Koenig* Material Left on Location

Helper *Wesley Duce* District *Harold* State *Ks*

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

E. [unclear]
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	Total
<i>110</i>	<i>Common</i>		
<i>Cc Cl 27</i>	<i>207 lbs</i>		
<i>AMCI 1 1/2</i>	<i>155 lbs</i>		
<i>Plugs 1</i>	<i>8 5/8" Plug hole</i>		
Delivered by Truck No. <i>A-18</i>		Handling & Dumping	
Delivered from <i>Wesley</i>		<i>14 Mileage Plumville</i>	
Signature of operator <i>Duce</i>		Sales Tax	
		Total	

RECEIVED
STATE CORPORATION COMMISSION
7-29-1992
JUL 29 1992
CONSERVATION DIVISION
Wichita, Kansas

15-163-19257-00-00

ORIGINAL

Sun Oilwell Cementing, Inc.

P.O. Box 169
GREAT BEND, KS. 67530

Cementing Ticket
and Invoice Number N^o 25946

Date 5-5-79	Customer Order No.	Sect. 23	Twp. 8	Range 17	Truck Called Out 4:00 A.M.	On Location 5:30 P.M.	Job Began	Job Completed
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Owner Dawling Oil Co	Contractor Co Tools	Charge To Dawling Oil
Mailing Address	City	State

Well No. & Form Schindler #8 'B'	Place 60N-65E-Plainsville	County Rooks	State Kansas
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Depth of Well 3508'	Depth of Job 3507'	Casing New (Used)	Size 5 1/2"	Weight 14 1/2	Size of Hole Amt. and Kind 7 1/2" 125	Cement Left in casing by	Request Necessity 16 feet
Kind of Job Production Casing	Drillpipe 4 1/2"	Rotary Cable	Truck No. #26				

Condition of Well at time of Cementing: Normal Type of Plugs: Rubber

Pressure Circulating: Minimum 100 Maximum 500

Time Required Mixing Cement: 10 min. Making Change: 4 min. Pumping Cement: 7 min.

Price Reference No. _____

Price of Job 4729.28

Second Stage _____

Standby Truck _____

Other Charges _____

Total Charges _____

Remarks: Runs two rods of job ahead of cement
Cement with 125 lb of cement 71 rods
4# of gelatin per sack with 2lb of
friction reducer. Pump plug with shatter
float head held.
(Dis 86 bbl.)
Amount at 3518
Thank you!

Cement: Daniel J. Hammer Material Left on Location _____

Helper: Max Rami District: Davis State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Ernest Miller
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	Total
125	Pennons		
salt	923 lbs.		
oil	600 lbs.		
PER2	2 lbs.		
Cc Cl.			
AM.CI			
Gel	200 lbs.		
Plugs	5 1/2 Rubber		
Delivered by Truck No. <u>B-24</u>		Handling & Dumping	
Delivered from <u>Davis</u>		<u>14 Mileage P. Well</u>	
Signature of operator <u>Rami</u>		Sales Tax	
		Total	

RECEIVED
STATE CORPORATION COMMISSION
JUL 29 1972
7-29-1972
CONSERVATION DIVISION
WICHITA, KANSAS