

15-163-19257-00-01 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5145
Name: Dreiling Oil, Inc.
Address 1008 Cody Ave.
Box 550
City/State/Zip Hays, KS 67601

Purchaser: N.C.R.A.

Operator Contact Person: Ivan Edsall

Phone (913) 625-8327

Contractor: Name: Dreiling Oil, Inc.

License: 5145

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Dreiling Oil, Inc.

Well Name: Schindler B #6 SWD

Comp. Date 5-5-79 Old Total Depth 3508

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

4-20-79 5-4-79 5-5-79
Spud Date Date Reached TD Completion Date

API NO. 15- _____

County Rooks

C S/2 SW SW Sec. 23 Twp. 8 Rng. 17 W

330 Feet from (S/W) (circle one) Line of Section

4620 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schindler Well # B #6 SWD

Field Name Westhusin No.

Producing Formation Lans-K.C.

Elevation: Ground 1975 KB 1980

Total Depth 3508 PBDT 3486

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1100'

feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl.

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ivan R. Edsall

Title Production Superintendent

Subscribed and sworn to before me this 28 day of July 19 92.

Notary Public Cecilia Basgall

Date Commission Expires _____

NOTARY PUBLIC - State of Kansas
CECILIA BASGALL
My Appt. Exp. 1-19-93

RECEIVED
STATE CORPORATION COMMISSION

Date 7-28-92
JUL 29 1992
July 7-29-1992

CONSERVATION DIVISION
WICHITA, KANSAS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TUB

Operator Name Dreiling Oil, Inc.

Lease Name Schindler

Well # B #6 SWD

Sec. 23 Twp. 8 Rge. 17

East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	surface to 100'	60/40 Poz	400	2% C.C.
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size 2 3/8 PVC lined Set At 3270 Packer At packerless Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9-30-85 Producing Method Flowing Pumping Gas Lift SWD Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) SWD

Production Interval 3276-3298

15-163-19257 00-01

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Kiowa 316-825-4618

ALLIED CEMENTING CO., INC. N^o 40352

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-5-92	23	8	17	6:30 AM	9:00 AM	11:30 AM	1:00 PM
Lease		Well No. "8" SW 1/4 #6		Location		County	State
Contractor		Drilling Oil Inc.		Owner		SAMP	
Type Job		Circulate Cement		To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To		Drilling Oil Inc.	
Csg. Size		Depth		Street			
Tbg. Size		Depth		City		State	
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Purchase Order No.			
Cement Left in Csg.		Shoe Joint		X			
Press Max.		Minimum		CEMENT			
Meas Line		Displace		Amount Ordered		350 SK 60/40 2 1/2" 1 1/2" G. 2 1/2"	
Perf.				Consisting of		50 SK 60/40 2 1/2" 1 1/2" G. 2 1/2"	
EQUIPMENT				Common			
Pumptrk	No	Cementer	M. KAUFMAN		Poz. Mix		
		Helper	DAVE P.		Gel.		
Pumptrk	No	Cementer			Chloride		
		Helper			Quickset		
Bulktrk	#156	Driver	TIM L.		Sales Tax		
Bulktrk	#60	Driver	JIM S.		Handling		
DEPTH of Job				Mileage		Sub Total	
Reference:	#	PUMP TRK	450.00		Total		
		Sub Total		Floating Equipment			
		Tax		RECEIVED CORPORATION COMMISSION 7-29-1992 JUL 29 1992 REGISTRATION DIVISION			
		Total					
Remarks:							
Cement Circulated							
FROM 1000' TO SURFACE							