This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information	ten days after the completion of
confidential, only file one copy. Information on si side two will then be held confidential. Circle one: Oil Gas, Dry, SWD, OWWO, Injection.	Type and complete ALL sections. mingling, SWD and injection.
Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	15-163-21255-00-0
OPERATOR Graham-Michaelis Corporation	API NO. <u>15-163-21,555</u> COO
ADDRESS P. O. Box 247	COUNTY Rooks
Wichita, Kansas 67201	FIELD Stamper
**CONTACT PERSON Jack L. Yinger	PROD. FORMATION Lansing
PHONE (316) 264-8394	LEASE Stamper
PURCHASER Koch Oil Company	WELL NO. 2 - 28
ADDRESS P. O. Box 2256	WELL LOCATION NW SE SE
Wichita, Kansas 67201	1070 Ft. from South Line and
DRILLING Abercrombie Drilling Company	
CONTRACTOR ADDRESS 801 Union Center	1070 Ft. from East Line of
Wichita, Kansas 67202	the SE/4 SEC. 28 TWP. 8S RGE. 17W
PLUGGING	WELL PLAT
CONTRACTOR ADDRESS	KCC KGS
ADD RESO	(Office Use)
0/571	
TOTAL DEPTH 3457' PBTD 3402'	28
SPUD DATE 3/2/81 DATE COMPLETED 3/9/81	
ELEV: GR 2011' DF KB 2016'	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Constants, providing the second and an experience and review restriction with a second and the relative terminal and the second and the secon
Amount of surface pipe set and cemented 255'	. DV Tool Used?
AFFIDAVI	Ţ
STATE OF Kansas , COUNTY OF	Sedgwick SS, I,
Jack L. Yinger OF LAWFUL AGE, B	EING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS <u>Vice President</u> (FOR)(OF) Graham-Michaelis Corporation
OPERATOR OF THE Stamper LEAS.	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF.OF SAID OPERAT	OR, THAT WELL NO. 2-28 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY	OF <u>April</u> , 19 <u>81</u> , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	0 0
	(s) Jack Linga
SUBSCRIBED AND SWORN BEFORE ME OTHES COLLETED DAY OF ALDINE M. JOHNSON	F (Becember , \$581.
MY COMMISSION EXPIRES: 6 My Appointment Expires: 3	NOTARY PUBLIC CORPORATION COMMISSION
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed	any questions concerning this infor- initial test by the Commissions in the commission in t
required if the well produces more than 25 BOPD or	is located in a Basic Order Rackansas

WELL LOG
contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Clay, Sand, Shale	Show all important zo cluding depth interval							. OTHER DES			
Shale Anhydrite Shale Shale Anhydrite Shale Shale Shale Shale Shale Lime Shale Lime Shale Lime Shale Lime Shale Lime Shale Sha	FORMATIO	N DESCRIPTION,	CONTENTS, ET	C.	ТОР	вотт	·ow	NAME		DEPTI	1
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Shale & Shale 2164 2793 Base K.C. 3394 (-13)	,	2						Lansing		3155	(-1139)
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Shale & Shale & Shale Streaks 3227 3227 3270	1	nale	•		•			LTD		3457	(-1441)
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Lime			ke		3						
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Conglomerate & Arbuckle R.T.D. DST #1 - 3049-3090, 30-45-60-90; Recovered 150' slightly oil cut spotted mud. IFF 65-76; FFP 98-120; ISIP 853 FSIP 842. DST #2 - 3182-3225, 30-45-60-90; Recovered 20' heavy oil cut mud (5% oil); FSIP 776. DST #3 - 3222-3270, 30-45-60-90; Recovered 30' heavy oil cut mud (25% oil); 60' oil cut mud (4% oil); IFF 65-65; FFP 76-76; ISIP 798; ISIP 327; FSIP 327. DST #4 - 3294-3350, Recovered 10' mud with specks of oil; IFP 50-50; FFP 50-50; ISIP 807; FSIP 817. DST #5 - 3347-3410, Recovered 5' mud; IF 60-60'30''; FFP 60-60/60''; ISIP 230/45''; DST #6 - 3439-3457, 30-30-30-30, Recovered 3' mud. IFF 30-30; FFP 30-30; ISIP 60; FFSIP 50 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string State had delided Single Congress of the string of the s	Lime					1					101
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DST #2 - 3182-3225, 30-45-60-90; Recovered 20'								•			tin. Mar No
Section Sect	DST #1 - 304									mud.	
STP 798; STP 776.	DST #2 _ 219	ე <u>2</u> ეენ ე	0_45_40	00 · Daa	J 201		.,		: E 0/		
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Size				•							
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DST #4 - 3294-3350, Recovered 10' mud ISIF 807; FSIP 817. DST #5 - 3347-3410, Recovered 5' mud; IF 60-60 / 30"; FFF 60-60/60"; ISIF 230 / 45"; FSIP 330 / 90" DST #6 - 3439-3457, 30-30-30-30, Recovered 3' mud. IFF 30-30; FFF 30-30; ISIP 60; FSIP 50 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hold drilled Size couling set Weight Inst/ft. Settling depth Type coment Socks Type and percent reach water 12-1/4" 8-5/8" 23# 255						IFP 65-	72; F	FFP 87-98;			
DST #5 - 3347-3410, Recovered 5' mud; IF 60-60 30"; FFP 60-60/60"; ISIP 230/45"; DST #6 - 3439-3457,30-30-30, Recovered 3' mud; IFP 30-30; FFP 30-30; ISIP 60; FSIP 50 Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size cosing set Weight Ibs/ft. Setting depth Type cament Socks Type and percent odditives Type and percent odditives Type and percent odditives Type and percent odditives Type cament Type cament Type cament Type cament Type cament Type and percent odditives Type and percent odditives Type cament Ty		Ţ	SIP 32/;	FS1P 327	1	1	- 1				
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ISIP 230/45"; FSIP 330 90" DST #6 - 3439^23457,30-30-30-30-30, Recovered 3' mul. IFP 30-30; FFP 30-30; ISIP 60; FFSTP 50 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Furpose of string Size hole drilled Size cosing set Weight lbs/ft. Setting depth Type cament Socks Type and percent edditives tresh water 12-1/4" 8-5/8" 23# 255' Common 185 3% c.c., 2% gel 25' Common 275 10% salt, Production 4-1/2" 10.5# 3455' Common 275 10% salt, 5 sacks salt f1 LINER RECORD PERFORATION RECORD 5 sacks salt f1 TUBING RECORD 2 shots/foot 3134 - 3339' OA 13,950 gallons 28% mud acid Depth interval section set of 13,950 gallons 28% mud acid Above perforations. RECEIVED STATE GRAPHARTON REMARKABLES. Production Amount and kind of moterial used Producing method (Howing, pumping, per lift, etc.) Perforation RECORD 5 state of 13,950 gallons 28% mud acid Conservations. RECEIVED STATE GRAPHARTON REMARKABLES. Producing method (Howing, pumping, per lift, etc.) Pumping Conservation Division Conservation of Conservation Division Conservation Division Conservation Division Conservation Division		-	D.L. 007,	I DII DI							
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Test Date: April 3, 1981 Pumping CONSERVATION DIVISION			Producing	method (flowi	ng, pumping, sa	s lift, etc.)					
RATE OF PRODUCTION OIL SWAD 2 ROPH / Gos World Or Milabita Wangas	Test Date: Apri					· · · · · · · ·		Gravity C6N	SERVA	TION DIVIS	ION
PER 24 HOURS	RATE OF PRODUCTION PER 24 HOURS	Swab		1	The second secon		7	Gas-	Wielait	a. Kansas	
Disposition of one (wented used on lease or sold). CFPB				<u>.]</u>	<u> </u>	<u>cri 50</u>			***************************************	CF	PB
Perforations 3134 - 3339' OA						Perfo	ration	ns 3134 ·	- 333	91 04	

This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.	ten days after the completion of
Attach separate letter of request if the informat confidential, only file one copy. Information on si	
side two will then be held confidential. Circle one: Oil Gas, Dry, SWD, OWWO, Injection. T	ype and complete ALL sections.
Applications must be filed for dual completion, comm Attach wireline logs (i.e. electrical log, sonic	
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	(5-162-21255-00
OPERATOR Graham-Michaelis Corporation	15-163-21,555-00-0-C
ADDRESS P. O. Box 247	COUNTY Rooks
Wichita, Kansas 67201	FIELD Stamper
**CONTACT PERSON Jack L. Yinger	PROD. FORMATION Lansing
PHONE (316) 264-8394	LEASEStamper
PURCHASER Koch Oil Company	WELL NO. 2 - 28
ADDRESS P. O. Box 2256	**************************************
Wichita, Kansas 67201	WELL LOCATION NW SE SE
DRILLING Abercrombie Drilling Company	1070 Ft. from South Line and
CONTRACTOR ADDRESS 801 Union Center DECENSIONAL	East Line of
DRILLING Abercrombie Drilling Company CONTRACTOR ADDRESS 801 Union Center RECEIVED Wichita, Kansas 67202 ORPORATION COMMIT	the SE/4 SEC. 28 TWP. 8S RGE. 17W WELL PLAT
PLUGGING	usion well plat
PLUGGING CONTRACTOR ADDRESS CONSERVATION DI CONSERVATION DI Wichita. Kan	See KCC
CONTRACTOR ADDRESS CONSERVATION	KGS (Office
19-99-81	Use)
TOTAL DEPTH 3457 PBTD 3402	28
SPUD DATE 3/2/81 DATE COMPLETED 3/9/81	
ELEV: GR 2011' DF KB 2016'	•
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Amount of surface pipe set and cemented 255	DV Tool Used?
AFFIDAVI	T
STATE OF Kansas , COUNTY OF	Sedgwick SS, I,
Jack L. Yinger OF LAWFUL AGE, BE	
DEPOSES THAT HE IS <u>Vice President</u> (FOR)	(OF) Graham-Michaelis Corporation
OPERATOR OF THE Stamper LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF.OF SAID OPERATO	R, THAT WELL NO. 2-28 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY	OF <u>April</u> , 19 <u>81</u> , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	0 0
	(S) Jack & Lings
SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF	(Lecember , \$81 .
. § ALDINE M. JOHNSON § NOTARY PUBLIC §	reduce m. Ochman
MY COMMISSION EXPIRES: My Appointment Expires:	NOTARY PUBLIC
**The person who can be reached by phone regarding an	ny questions concerning this infor-
mation. Within 45 days of completion, a witnessed in required if the well produces more than 25 BOPD or is	nitial test by the Commission is

.. N SIDE TWO WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH Clay, Sand, Shale 0 257 Heebner 3115 (-1099) Shale 257 1313 Anhydrite 1313 1350 Lansing 3155 (-1139) Shale 1350 2164 Shale & Lime 2793 2164 Base K.C. 3394 (-1378) Lime & Shale 2793 2943 Lime 2943 3077 Arbuckle 3451 (-1435) Shale & Lime 3077 3090 Lime & Shale 3090 3140 T.TD 3457 (-1441) Lime 3140 3225 Shale & Lime 3227 3225 Lime & Shale Streaks 3227 3270 Lime 3310 3270 Shale & Lime 3350 3310 T.ime 3350 3387 Lime 3387 3442 Conglomerate & Arbuckle 3442 3457 R.T.D. 3457 DST #1 - 3049-3490, 30-45-60-90; Recovered 150' IFP 65-76; FFP 98- 120; slightly oil cut spotted mud. ISIP 853 FSIP 842. DST #2 - 3182-3225, 30-45-60-90; Recovered 20' heavy oil cut mud (55% oil), 60' oil cut mud (15% oil); IFP 65-65; FFP 76-76; ISIP 798; FSIP 776. DST #3 - 3222-3270, 30-45-60-90; Recovered 30' heavy oil tut mud (25% oil); 60' oil cut mud (4% oil); IFP 65-72; ISIP 327; FSIP 327. FFP 87-98; DST #4 - 3294-3350, Recovered 10' mud with specks of oil; IFP 50-50; FFP 50-50; ISIP 807; FSIP 817. DST #5 - 3347-3410, Recovered 5' mud; IF 60-60 30"; FFP 60-60/60"; FSIP 330/90" ISIP 230/45"; DST #6 - 3439-3457,30-30-30-30, Recovered 3' mud. IFP 30-30; FFP 30-30; ISIP 60; FSIP 50 Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size casing set (in O.D.) Weight lbs/ft. Setting depth Purpose of string Size hole drilled Type cement Type and percent additives Sacks To protect 12-1/4" 8-5/8" 23# 255' Common 185 3% c.c., 2% ge1 <u>fresh water</u> Production 4-1/2" 10.5# 3455**'** Common 275 10% salt, 5 sacks salt flush. LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD 2 shots/foot 3134 - 3339' OA Size Setting depth 2-3/8" 3369.72'

	ACID,	FRACTURE	, SHOT, CEMEN	SQUEEZ	ZE REC	ORD	-	Particular of the second s	O Callabria and the Callabria and the Callabria
Amount and kind of material used						Depth interval treated			
13,950 gallor	ns 28% mud a	acid					Above	perforat	ions.
	November 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 199	The same and the s						THE RESIDENCE OF THE PERSON OF	The Control of Control
est Date: April 3, 1981 Producing method (flowing, pumping, ges lift, etc.) Pumping					CONTROL MARKET BY CONTROL CONT	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Swab 2 I 4 hours	OPH/	as S	MCF	Water 50	%	bbis.	Gas-oil ratio	ern
Disposition of gas (vented, use	ed on lease or sold)	***************************************				orations	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	**************************************	CFP