

F+B
SIDE ONE

CORRECTED

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-163-21255-00-00
15-163-21,555-00-00

OPERATOR Graham-Michaelis Corporation

API NO. 15-163-21,555-00-00

ADDRESS P. O. Box 247

COUNTY Rooks

Wichita, Kansas 67201

FIELD Stamper

**CONTACT PERSON Jack L. Yinger

PROD. FORMATION Lansing

PHONE (316) 264-8394

LEASE Stamper

PURCHASER Koch Oil Company

WELL NO. 2 - 28

ADDRESS P. O. Box 2256

WELL LOCATION NW SE SE

Wichita, Kansas 67201

1070 Ft. from South Line and

DRILLING Abercrombie Drilling Company

1070 Ft. from East Line of

CONTRACTOR

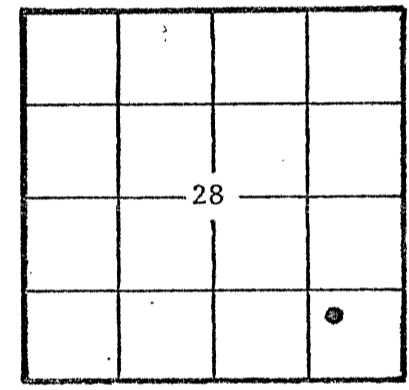
the SE/4 SEC. 28 TWP. 8S RGE. 17W

ADDRESS 801 Union Center

Wichita, Kansas 67202

WELL PLAT

PLUGGING



CONTRACTOR

KCC
KGS
(Office Use)

ADDRESS

TOTAL DEPTH 3457' PBSD 3402'

SPUD DATE 3/2/81 DATE COMPLETED 3/9/81

ELEV: GR 2011' DF _____ KB 2016'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS

Amount of surface pipe set and cemented 255' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation

OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-28 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF April, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF December, 1981.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
2-19-85

(s) Jack L. Yinger
Aldine M. Johnson
NOTARY PUBLIC CORPORATION COMMISSIONER

MY COMMISSION EXPIRES:

JAN 19 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Conservation Division required if the well produces more than 25 BOPD or is located in a Basic Order Well in Kansas.

1-19-82

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand, Shale	0	257	Heebner	3115 (-1099)
Shale	257	1313		
Anhydrite	1313	1350	Lansing	3155 (-1139)
Shale	1350	2164		
Shale & Lime	2164	2793	Base K.C.	3394 (-1378)
Lime & Shale	2793	2943		
Lime	2943	3077	Arbuckle	3451 (-1435)
Shale & Lime	3077	3090		
Lime & Shale	3090	3140	LTD	3457 (-1441)
Lime	3140	3225		
Shale & Lime	3225	3227		
Lime & Shale Streaks	3227	3270		
Lime	3270	3310		
Shale & Lime	3310	3350		
Lime	3350	3387		
Lime	3387	3442		
Conglomerate & Arbuckle	3442	3457		
R.T.D.	3457			
DST #1 - 3049-3090, 30-45-60-90; Recovered 150' slightly oil cut spotted mud. IFP 65-76; FFP 98-120; ISIP 853; FSIP 842.				
DST #2 - 3182-3225, 30-45-60-90; Recovered 20' heavy oil cut mud (55% oil), 60' oil cut mud (15% oil); IFP 65-65; FFP 76-76; ISIP 798; FSIP 776.				
DST #3 - 3222-3270, 30-45-60-90; Recovered 30' heavy oil cut mud (25% oil); 60' oil cut mud (4% oil); IFP 65-72; FFP 87-98; ISIP 327; FSIP 327.				
DST #4 - 3294-3350, Recovered 10' mud with specks of oil; IFP 50-50; FFP 50-50; ISIP 807; FSIP 817.				
DST #5 - 3347-3410, Recovered 5' mud; IF 60-60/30"; FFP 60-60/60"; ISIP 230/45"; FSIP 330/90"				
DST #6 - 3439-3457, 30-30-30-30, Recovered 3' mud. IFP 30-30; FFP 30-30; ISIP 60; FSIP 50				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12-1/4"	8-5/8"	23#	255'	Common	185	3% c.c., 2% gel
Production		4-1/2"	10.5#	3455'	Common	275	10% salt, 5 sacks salt flush.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		3134 - 3339' OA
Size	Setting depth	Packer set at			
2-3/8"	3369.72'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
13,950 gallons 28% mud acid	Above perforations.

RECEIVED
STATE CORPORATION COMMISSION

JAN 19 1982

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Test Date: April 3, 1981	Pumping	CONSERVATION DIVISION
RATE OF PRODUCTION PER 24 HOURS	Oil Swab 2 BOPH/ 4 hours. bbls.	Gas MCF
	Water 50 % bbls.	Gas-oil Wichita, Kansas
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
	3134 - 3339' OA	

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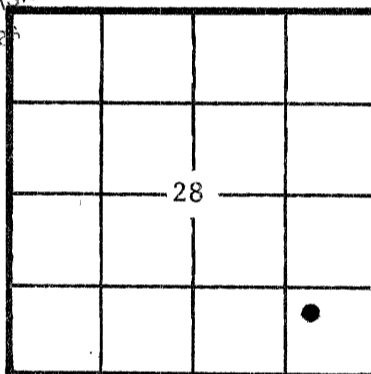
PLUGGING

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RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
DEC 22 1981

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KCC
KGS
(Office Use)

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Test Date: April 3, 1981	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil Swab 2 BOPH/4 hours. bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
			50 %		
Disposition of gas (vented, used on lease or sold)			Perforations 3134 - 3339' OA		