This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If

confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

KCC # (316) 203-3230. (Rutes 02 2 103 d 02 2 123)	~ A()
OPERATOR Graham-Michaelis Corporation	API NO. 15-163-21,441-00-00
ADDRESS P. O. Box 247	COUNTY Rooks
Wichita, Kansas 67201	FIELD Stamper
**CONTACT PERSON Jack L. Yinger	PROD. FORMATION Lansing
PHONE (316) 264-8394	LEASE Stamper
PURCHASER Koch Oil Company	WELL NO. 5 - 28
ADDRESS P. O. Box 2256	WELL LOCATION C SE SW SW
Wichita, Kansas 67201	330 Ft. from South Line and
DRILLING Revlin Drilling, Inc.	
CONTRACTOR ADDRESS P. O. Box 88	1940 Ft. from West Line of
Russell, Kansas 67665	the SW/4 SEC-28 TWP-8S RGE-17W WELL PLAT
PLUGGING	Continuous services in the continuous contin
CONTRACTOR ADDRESS	KCC KGS
	(Office Use)
TOTAL DEPTH 3440 PBTD	28
SPUD DATE 9/24/81 DATE COMPLETED 11/18/81	SWIT RECEIVED
ELEV: GR 1979 DF KB 1984	STATE ORPORATION COMMAK
DRILLED WITH (XXXXXXX (ROTARY) (XXXXX) TOOLS	Lecconomic de la constant de la cons
Amount of surface pipe set and cemented 294'	Dy Tool Dised? Wiche Division
Amount of Surface pipe set and cemented 294	Dy Tool Disect Wichon Kansas STATE CORPORATION COMMINGERM
AFFIDAVI	T
STATE OF Kansas , COUNTY OF Second Jack L. Yinger OF LAWFUL AGE, BE	dgwick CONSERVATION
Jack L. Yinger OF LAWFUL AGE, BE	EING FIRST DULY SWORN MPONS HIS OATH,
DEPOSES THAT HE IS Vice President (FOR))(OF) Graham-Michaelis Corporation
OPERATOR OF THE Stamper LEASE	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	DR, THAT WELL NO. 5 - 28 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY	OF November , 19 81 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	
. •	(5) Cack of Grain
SUBSCRIBED AND SWORN BEFORE ME THIS 2/ST DAY OF	(Secember, 19/51.
· ALDINE M. JOHNSON	Aldine m. Orlandon
ALDINE M. JOHNSON NUTARY PUBLIC STATE OF KANSAS MY COMMISSION EXPIRES: My Appointment Expires:	NOTARY PUBLIC
\$ 3-19-85 3	<u>.</u>

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-163- 21441-00-00

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

3132' to 3375' OA

FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Shale	0	450	Heebner Shale	3090 (-1106
Shale & Sand	450	1306		
Anhydrite	1306	1340	Lansing	3130 (-1146
Shale	1340	1980		
Shale with Lime	1980	2770	Arbuckle	3429 (-144.
Lime	2770	3066		•
Lime & Shale	3066	3090	R.T.D.	3440
Lime	3090	3235		
Lime & Shale	3235	3330	,	
Lime	3330	3410		
Conglomerate	3410	3440		
R.T.D.	3440			
	I			
DST #1 3015-3066/90"; Recovered 6	old' slightl	v cas and	oil cut muddy w	ater
IFP 67-174#	/30"; FFP 1	84-339# <i>/</i> 60	i.	acci.
	5'; FSIP 94		,	1.7 0.740 27.6
	, 2022	", 45		*c-
DST #2 3080-3154/90"; Recovered 1	25' heavy g	assv oil c	ut mud (40% oil	. 15% eas.
& 45% mud).	IFP 54-5	4#/30": FF	P 43-43#/60";	, 15% gab,
ISIP 842#/4	5'; FSIP 8	42#/90"。	.5 15",00 ,	Palsy
·				
DST #3 3149-3200/60"; Recovered 1	5 mud with	few speck	s of oil. IFP 4	8-48#/30";
FFP 48-48#/	3 d"; ISIP 4	36#/45"; F	SIP 251#/45".	
		•		,
DST #4 3195-3335/90"; Recovered 1	5 gas in p	ipe and 45	' gassy oil cut	mud
(8% gas, 3	0% oil & 62	% mud); IF		FFP 48-48#/6
	5'; FSIP 28			,
DST #5 3388-3424/90"; Recovered 3	5 slightly	oil speck	led mud (Grind	out -
	1). IFP 76-		FFP 87-87#/60'	;
ISIP 600#/4	5'; FSIP 53	5#/90".		
	j i			lifefuen
			SIATECO	DOUVEUN COMMISS
	1			
	1			EC 2 & 1921
	1			1225631
٠,			CONSE	W. Co.
port of all strings set surface, intermediate, production,	etc. CASING RE	THE RESIDENCE OF THE PROPERTY	v) or (Used)	CILLIS CO. J. 710 I UN

Purpose of string		T	-		(11017)		Type and percent	-
	<u> </u>	(in U.D.)		beiling teptil	Type Cement	Socks	additives	
To protect fresh water	12-1/4"	8-5/8"	20#	294 '	Common Quick	170		
Production	7-7/8"	4-1/2"	10.5#	3440 '	Common	200 _{5.}	10% salt, 5 sacks salt	£lush.
						STATE CORPO	SVIION COMMISSION	-
						J.A.) /	

	LINER RECOF	RD	PI	ERFORATION RECOR	Prisi sivision
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Sixe & type Vyloni	a. Chepth interval
The state of the s	TUBING RECO	ORD ·	2 shots/foot		3132' to 3375' OA
2-3/8 ¹¹	Setting depth 3390 t	Packer set at			
***************************************	······································				

2 3/0	3330	1			1			
	ACID	, FRACTURE, SHOT,	CEMENT SQUEE	ZE REC	ORD	44-14-14-14-1 ₄ -1 ₄ -1 ₄ -1 ₄ -1 ₄ -1 ₄	-	
	Amount or	nd kind of material used					Depth interval trea	led
26,300 gal	lons 28% mud	acid				3132	' to 3375'	OA
							, <u> </u>	er videnski je vod Pitrodi, grad si alise voda
			agida Afficia di Pada da Pada da Pada da Para da Pada d			- mrahamatang tahunda agras da		
November 20	, 1981	Producing method (flow) Pumpi		t, etc.)		Grav	ity	-
RATE OF PRODUCTION PER 24 HOURS	o" Swab Tes 2 BOPH/4hr		MCF	Woter 50	%	bbls	Gas-oil ratio	CFPE
Disposition of gas (vented,	used on lease or sold?			Perf	orations	· · · · · · · · · · · · · · · · · · ·	201 +0 2271	***************************************

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Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log sonic log common and complete ALL sections). Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). The state of KCC # (316) 263-3238. API NO. 15-163-21,441 - 00-0 OPERATOR Graham-Michaelis Corporation ADDRESS P. O. Box 247 COUNTY Rooks Wichita, Kansas 67201 FIELD Stamper **CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing PHONE (316) 264-8394 LEASE Stamper PURCHASER Koch Oil Company WELL NO. 5 - 28 ADDRESS____ P. O. Box 2256 WELL LOCATION C SE SW SW Wichita, Kansas 67201 330 Ft. from South Line and Revlin Drilling, Inc. DRILLING CONTRACTOR 940 Ft. from West Line of P. O. Box 88 ADDRESS the $\underline{SW/4}$ SEC $\underline{28}$ TWP $\underline{8S}$ RGE $\underline{17W}$ Russell, Kansas 67665 WELL PLAT PLUGGING CONTRACTOR KCC ADDRESS KGS (Office Use) U TOTAL DEPTH 3440' PBTD 28 SPUD DATE 9/24/81 DATE COMPLETED 11/18/81 ELEV: GR 1979 DF KB 1984 Amount of surface pipe set and cemented 294' . DV Tool Used? No AFFIDAVIT STATE OF Kansas , COUNTY OF Sedgwick ____SS, I, __ Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH. DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 - 28 SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF November , 19 81 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS 2/31 DAY OF ALDINE M. JOHNSON & NOTARY PUBLIC STATE OF KANSAS NOTARY PUBLIC MY COMMISSION EXPIRES: My Appointment Expires: **The person who can be reached by phone regarding any questions concerning this infor-

mation. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO WELL LOG contents thereof; cored intervals, and all drill-stem tests, in-

		CONTRACTOR OF THE PROPERTY OF THE PROPERTY OF		shut-in pressure	THE RESERVE THE PROPERTY OF TH	NAME	DEPTH
FORMATIO	H DESCRIPTION, C	ONTENTS, ETC.		ТОР	воттом	NAME	DEPTH
Shale			*	0	450		
Shale &	Sand			450	1306		
Anhydrit				1306	1340		
Shale				1340	1980		
Shale wi	th Lime			1980	2770		200
Lime	CII IIIIC			2770	3066	,	
Lime & S	halo			3066	3090		
Lime a b	12CLIC			3090	3235		, .
Lime & S	hala			3235	ā		
Lime & S	пате			8	3330		
			-	3330	3410		
Conglome	rate			3410	3440		
R.T.D.			(3440			
DST #1 3	015-3066/9	0"; Reco	vered 610	' slight	1 gas and	oil cut mu	ddy water.
		IFP (67-174#/:	10"; FFP	184-339#/60	*	-
					947#/45".		#300 EXC.Co.
DST #2 3	080-3154/9	O"; Reco	vered 12	' heavy	gassy oil c	ut mud (40	% oil, 15% gas
	, -	& 45°	% mud).	IFP 54-	-54#/30"; FF	P 43-43#/6	0":
		ISIP	842#/45	; FSIP	842#/90".		- 7
						Chi-	
DST #3 3	149-3200/6	0"; Recor	vered 15	mud wit	th few speck	s of oil.	IFP 48-48#/30"
					436#/45"; F		
		and the star		7,	1 , , , ,		
DST #4 3	195-3335/9	O": Reco	vered 15	gas in	pipe and 45	gasev of	1 cut mud
							0"; FFP 48-48
		TSTP	281#/45	FSTP	281#/90".	40-401/3	o , FFF 40-40
		TOTE	2011/4J	, roll	-OLH / 90 ·	e de la constante de la consta	
DST #5 3	388-3424/9	O": Reco	vered 35	slicht	ly oil speck	led mud (C	rind out -
ر دار دی	330 3424/3					FFP 87-87	
					535#/90".	EEE 0/-0/	π / 00 j
		TOTA	000#/43	, roll :	י טען יויטכנ		
							9150 1015 1015 1015 1015 1015 1015 1015
		ò		Reservation			
Report of all string	js set surface,	intermediate, ¡	production, et	c. CASING	RECORD (Ne	w) or (Used	1)
urpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
rotect	70 - 111	0 - /	"				And the continuous series are the continuous and an enterior color process and enterior colors.
h water	12-1/4"	8-5/8''	20#	294'	Common Qui	.ck 170	
110+10-	7 7/011	4-1/2"	10 5#	24401	C	200	10% salt,
luction	7-7/8"	4-1/2"	10.5#	3440 '	Common	200	5 sacks salt
							A CONTRACTOR OF THE PROPERTY O
						NOTICE AND ADDRESS OF THE PARTY	
		:					
		I					
	LINED DECAR						

LINER RECORD Top, ft. Bottom, ft. S TUBING RECORD		D Sacks cement	Shots per ft.	PERFORATION REC	ORD Depth interval
		RD ·	2 shots/foot		3132' to 3375' OA
2-3/8 ¹¹	Setting depth 3390 t	Packer set at			

	ACID,	FRACTUR	RE, SHOT, CEMENT SQUEE	ZE	REC	ORD	1993 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995		
	Amount an	d kind of ma	terial used					Depth interval tre	ated
26,300 gallo	ns 28% mud	acid					3132	!' to 3375	OA
									richtig von der State von Obervoor ober Scheinung.
		The state of the s				THE STATE OF THE S			operatura in the second
November 20,	1981	Producing r	nethod (flowing, pumping, gas li Pumping	ift,	etc.)		Grav	vity	
RATE OF PRODUCTION PER 24 HOURS	oii Swab Tes 2 BOPH/4hr		Gas	1	ater 50	%	bbls.	Gas-oil ratio	Al er in
Disposition of gas (vented, us			1	4		*****************	DDIS.		CFF

Perforations

3132' to 3375' OA