

AFFIDAVIT AND COMPLETION FORM

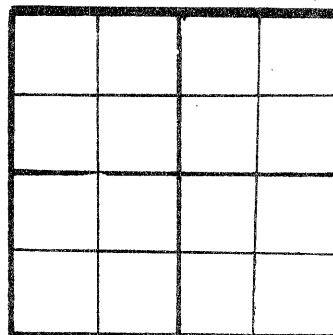
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Cities Service Company API NO. 15-163-21369 -00-00
 ADDRESS 800 Sutton Place Bldg., 209 E. William COUNTY Rooks
Wichita, KS 67202 FIELD LATON
 **CONTACT PERSON Scott Razook LEASE Adams "A"
 PHONE 265-5624

PURCHASER _____ WELL NO. 7S
 ADDRESS _____ WELL LOCATION _____
1360Ft. from South Line and
87Ft. from East Line of
 DRILLING CONTRACTOR Natoma Drilling Company the SEC. 33 TWP. 8S RGE. 16W
 ADDRESS Natoma, KS 67651

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 1195' PBTD 1167'
 SPUD DATE 11-30-81 DATE COMPLETED 12-9-81
 ELEV: GR 1949 DF KB



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AM~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14 3/4"	10 3/4"	32#	252'	"A" 50-50 Pozmix	225	3% CaCl
Production	9 7/8"	7"		1194'	"A" 50-50 Pozmix	400	10% Salt + 75% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	1/2" Golden Jet	858'-888'
Size	Setting depth	Packer set at	2	1/2" Golden Jet	902'-926'
2 1/2"	950'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
	RECEIVED STATE CORPORATION COMMISSION DEC 21 1981 12/21/81
	CONSERVATION DIVISION Wichita Kansas

TEST DATE: <u>Water Supply Well</u>	PRODUCTION	Wichita Kansas
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)	
	858'-888'/902'-926'	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 200'
 Estimated height of cement behind pipe Circulated to surface.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Charles E. Forrester OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Charles E. Forrester FOR Cities Service Company OPERATOR OF THE Adams "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 7S ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Charles E. Forrester
 Region Petroleum Engineer

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th DAY OF December 19 81

Jacqueline Pierce
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-27-85

