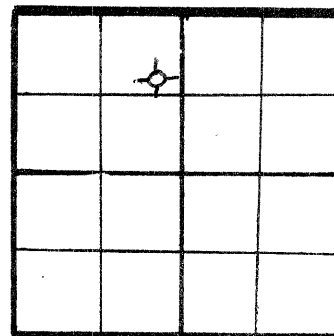


AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Martin Oil Producers, Inc. API NO. 15 - 163 - 21,442 0000
ADDRESS 1010 Union Center COUNTY Rooks
Wichita, Kansas 67202 FIELD W.C.
**CONTACT PERSON _____ LEASE McMullen "A"
PHONE _____
PURCHASER _____ WELL NO. #3
ADDRESS _____ WELL LOCATION SE NE NW
_____ Ft. from _____ Line and
_____ Ft. from _____ Line of
the SEC. 34 TWP. 8S RGE. 17W
DRILLING CONTRACTOR Big Springs Drilling, Inc.
ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208
PLUGGING CONTRACTOR Service Company
ADDRESS Hays, Kansas 67601
TOTAL DEPTH 3513 PBDT _____
SPUD DATE 10-26-81 DATE COMPLETED 11-1-81
ELEV: GR 2025 DF KB
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.



WELL
PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

KCC
KGS

PLUG

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	225'	Common	165 SX	2% gel 3% cc1

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	bbbls.
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth 50'
Estimated height of cement behind pipe Circulated.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Clay - Post Rock	0	40'			
Shale	40'	905'			
Sand	905'	1028'			
Shale	1028'	1328'			
Anhydrite	1328'	1369'			
Shale	1369'	2840'			
Shale & Lime	2840'	3060'			
Shale	3060'	3255'			
Shale & Lime	3255'	3495'			
Shale	3495'	3591'			
RTD	3591'				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Paul A. Seymour, III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS _____ FOR Big Springs Drilling, Inc.
OPERATOR OF THE McMullen "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 1st DAY OF November 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

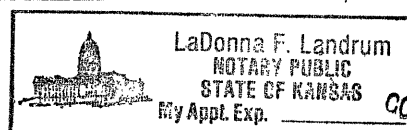
FURTHER AFFIANT SAITH NOT.

(S) Paul A. Seymour, III
Paul A. Seymour, III

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th DAY OF November 19 81

LaDonna F. Landrum
NOTARY PUBLIC
LaDonna F. Landrum
RECEIVED 1/10/81
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: August 18, 1984



NOV 10 1981
CONSERVATION DIVISION
Wichita, Kansas