

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9476
Name G-D Oil Operations
Address P.O. Box 441; Hays, KS 67601
City/State/Zip

Purchaser

Operator Contact Person Glenn M. Drotts
Phone 913-628-3560

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist *Dusty Rhodes*
Phone *913-743-5419*

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12-10-84 12-16-84 12-17-84
Spud Date Date Reached TD Completion Date
3570'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 215' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-163-22,581 *6520*

County...Rooks

N/2. NW. SW. Sec. 34. Twp. 8. Rge. 17. East West

2310 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

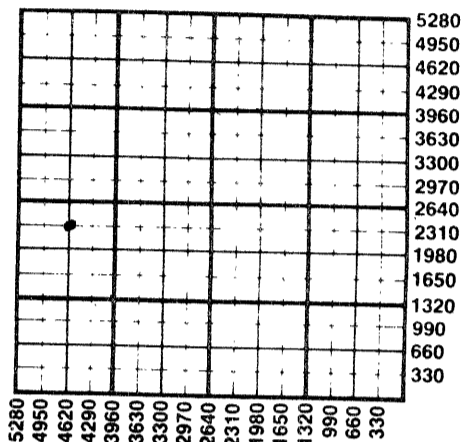
Lease Name Diehl/Knight Well # 1

Field Name

Producing Formation

Elevation: Ground 2029' KB 2034'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: *Stampes Farms, Plainville KS*
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc.)...Ft West from Southeast Corner *Pond* Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *John Weiss*

Title Tool Pusher Date 12-18-84

Subscribed and sworn to before me this 18 day of December 1984

Notary Public *Karen Randa*
Karen Randa

Date Commission Expires 5-14-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 34 Twp. 8 Rge. 17

Form ACO-1 (7-84)
STATE CORPORATION COMMISSION

APR - 3 1986

4/3/86

SIDE TWO

Operator Name G-D Oil Operations Lease Name Diehl/Knight Well # 1

Sec. 34 Twp. 8 Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 1350' Shale & Sand
 1350' - 1383' Anhydrite
 1383' - 1425' Shale & Sand
 1425' - 2000' Shale & Lime
 2000' - 2229' Shale & Sand
 2229' - 2478' Shale
 2478' - 3452' Lime & Shale
 3452' - 3465' Sand & Shale
 3465' - 3570' Shale & Lime RTD

Name	Top	Bottom
Anhydrite	1350	1383 1383
Topoka	2935	-900
Heebner	3150	-1116
Toronto	3169	-1135
Lansing	3193	-1158
BKC	3430	-1395
Arbuckle	None	
ATD	3570	-1536

DST #1 3427-3452 30-45-60-60
 Blow: 1st opening, Weak dead in 20 min.
 2nd Weak blow

Rec 10' OSM

Pressures IHP 1855 IFP 68-68 ISIP 913
 FFP 68-68 FSIP 758 FHP 1826

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	201b	215'	O Set	125	60/40
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled