7

This form shall be filed im duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on since two will then be held confidential. Circle one: (oil) Gas, Dry, SWD, Owwo, Injection. The Applications must be filed for dual completion, communication of the confidential of the completion of the completio	ten days after the completion of tion is to be held confidential. If the de one will be of public record and type and complete ALL sections. Type and complete ALL sections. Tog., gamma ray neutron log, etc.).
OPERATOR Ron's Oil Operations Lic #6861	API NO. 15 195 20,884
ADDRESS Rt 1 Box 76 Hill City, Ks 67642	COUNTY Rooks FIELD Hrabe
**CONTACT PERSON Ronald Nickelson PHONE 913-674-2409	PROD. FORMATION _{Kansas City} LEASE Hrabe
PURCHASER	
	WELL NO. 1
ADDRESS	WELL LOCATION SE NW NW
	1250 Ft. from North Line and
DRILLING Lawbanco Drilling CONTRACTOR	$\underline{7/0}'$ Ft. from $\underline{\mathcal{W}}$ Line of
ADDRESS Natoma, Kansas	the SEC. 25 TWP. 8 RGE. 17
THE DESIGNATION OF THE ADMINISTRATION OF THE	WELL PLAT
PLUGGING Alled Comenting	COLUMN TO THE PROPERTY OF THE
PLUGGING Alled Cerrenting CONTRACTOR ADDRESS RUSSELL, KS. 37W-KCC	KCC KGS
ADDRESS TUSSELL, 152 SAW-RCC	(Office
	Use)
TOTAL DEPTH 3439 PBTD	,
SPUD DATE 9-1-81 DATE COMPLETED 9-7-81	
STORE STATE	
ELEV: GR 1978 DE 1981 KB 1983	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	Commission of the Commission o
Amount of surface pipe set and cemented 268	. DV Tool Used?
AFFIDAVI	<u>T</u>
STATE OF Kansas , COUNTY OF Grad	ss, I,
Ronald Nickelson OF LAWFUL AGE, B	EING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS (FOR	
OPERATOR OF THE Hrabe LEAS	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERAT	
SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY	mentions against a find a second or a behalf shift file it is a good stock in
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	
FURTHER AFFIANT SAITH NOT.	
TORTING THE PROPERTY AND A STATE OF THE PROPERTY OF THE PROPER	(s) Ronald Mickelson
SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY O	
MOTARY PUBLIC - State of Kansas	
JEAN L. WASINGER My Appt. Exp. 1/-9-85 MY COMMISSION EXPIRES: 11-9-85	NOTARY PUBLIC
A committee of the state of the	
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed	initial testare you he commission is

ocated in a Basic Order Pool.

MAY 1 7 1983

S-17-1983

CONSERVATION DIVISION

Wichita Kanasa

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION	DESCRIPTION, CO	NTENTS, ETC.		TOP	1	BOTTOM		NAME		DEPIR	6532
Anhydrite B. Anhydrite Topeka LS Heebner Sh Toronto Sk Ls Lansing Fm B. Kansas Cit	ugususunga di disembagan pendagan di disembagan berahan di disembagan di disembagan di disembagan di disembaga Berahan di disembagan di d			Elec L Depth 1286 1320 2872 3090 3112 3133 3376	+ + -8 -1 -1	Datum 697 663 89 107 129 150 393					
					Station and the section of the				A THE PROPERTY OF THE PARTY OF		
						(N	72		1 \		形验
Report of all strings	Marie	intermediate, Size casing set	_	c. CASING Setting depth		ype cement	W	or (Used	Type	and percent	MUNICO
Purpose of string	Size hole drilled	(in O.D.)	weight los/it.	Setting depin		s Abe editedir				additives	
Production	7 7/8	4½	10%	3437	6	60/40pos		150	2%	2%_salt	
								ergen, men men en og på profesjoner og gregorie de en bet	THE RESERVE TO A STATE OF THE PARTY.	CONTRACTOR OF THE PROPERTY OF THE PARTY OF T	enter.
										O NAMES AND ADDRESS OF THE PARTY OF THE PART	en e
Manager and completely all the Advantagement and combined at the confirmal fraction of the confirmation of											
LINER RECORD					PERFOR			TION RECO	RD		2002
Top, ft. Bottom, ft.			Sacks cement		Shots per ft.		Size & type		334	oth interval	ECHES
					1 4					64, 3310	=1 3
TUBING RECORD			Packer set at				and the company of th		1	3297-3301 3234-36	
Size 211	Setting depth	Packer	ser ar						i	3058-61	
	CANADA AND COMPANY AND DESCRIPTION OF THE PERSON OF THE PE	ACID, FRACT	URE, SHOT,	CEMENT SO	VEEZI	E RECORD		T			m-1017
Amount and kind of material used							ter out on the second	Depth interval treated			Medico -
1500 gal 15%	acid, ret	reated 3	000 gal	28%				3364, 3	3340	Opposition and the second	-
1500 gal 15%	28%				3310-13	3, 329	8-3301				
3000 gal 28 % acid				MACHEN (Note of the Colonia de professione de la de la Colonia de la desarrolla de la departación de la Colonia Colonia de la Colonia Colonia de la Colonia Co				3217, 3234			
500 031			wing, pumping, gas lift, etc.)				3058-61 Gravity				
10-1-81 Pumping Gas			Water O				Gas-oil ratio				
RATE OF PRODUCTION PER 24 HOURS OII			bls.		MCF	Water %	20	bbls. CFPB			
Disposition of gas (vented	, used on lease or	sold)				Perfora	tio	ns		non-	Djarowa