

15-163-21403-00-00

AFFIDAVIT AND COMPLETION FORM

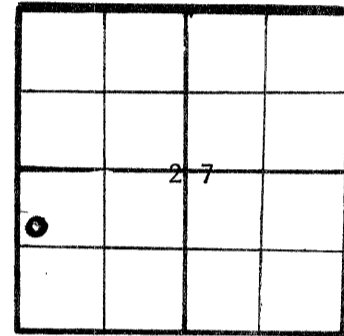
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Graham-Michaelis Corporation API NO. ~~15-163-403~~ 00-00
 ADDRESS P. O. Box 247 COUNTY Rooks
Wichita, Kansas 67201 FIELD Stamper
 **CONTACT PERSON Jack L. Yinger LEASE Bemis
 PHONE 264-8394

PURCHASER Koch Oil Company WELL NO. 1 - 27
 ADDRESS P. O. Box 2256 WELL LOCATION _____
Wichita, Kansas 67201 1620 Ft. from South Line and
300 Ft. from West Line of
 DRILLING CONTRACTOR Revlín Drilling, Inc. the SEC. 27 TWP. 8S RGE. 17W
 ADDRESS P. O. Box 88
Russell, Kansas 67665

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 3450' PBDT 3415'
 SPUD DATE 9/3/81 DATE COMPLETED 11/3/81
 ELEV: GR 1994 DF KB 1999



WELL PLAT
 (Quantity) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (ANY TOOLS)
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12-1/4"	8-5/8"	20#	256'	Quick Set	180	
Production		4-1/2"	10.5#	3447'	Common	200	10% salt with 5 sacks salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/foot		3130 - 3381'
TUBING RECORD					Overall
Size	Setting depth	Packer set at			
2-3/8"	3387'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
21,500 gallons acid (28%)	Above perforations.

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE: October 30, 1981 PRODUCTION 11-30-81
 Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Pumping A.P.I. Gravity _____
 RATE OF PRODUCTION PER 24 HOURS Oil Swb 1 1/2 BOPH/4 hrs Gas _____ Water _____ Gas-oil ratio _____
 Disposition of gas (vented, used on lease or sold) _____ MCF % bbls. CFPB
 Producing interval(s) 3130 - 3881' Overall

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil and Shale	0	259	Heebner	3108 (-1109)
Shale	259	720		
Shale & Sand	720	1304	Lansing	3149 (-1150)
Anhydrite	1304	1348		
Shale & Sand	1348	1500	Base K.C.	3382 (-1383)
Shale	1500	2027		
Shale w/Lime	2027	2200	Marmaton	3407 (-1408)
Shale	2200	2435		
Shale & Lime	2435	2941	R.T.D.	3450 (-
Lime	2941	3085		
Shale & Lime	3085	3160		
Lime	3160	3200	Petro-Log Radiation Guard Log.	
Shale & Lime	3200	3255		
Lime	3255	3450		
R.T.D.	3450			
DST #1 3044-3085/90", Recovered 61' mud; IFP 41-51#/30"; ISIP 900#/45"; FSIP 860#/90'.			FFP 61-61#/60";	
DST #2 3104-3200/90", Recovered 30' drilling mud. ISIP 924#/45"; FSIP 913#/90'.			IFP 74-84#/30"; FFP 84-95#/60".	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Graham-Michaelis Corporation OPERATOR OF THE Bemis LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 - 27 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack L. Yinger

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF November 19 81

ALDINE M. JOHNSON
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appointment Expires:
3-19-85

Aldine M. Johnson
 NOTARY PUBLIC

MY COMMISSION EXPIRES: _____