

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

21(C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5635 EXPIRATION DATE June 1985

OPERATOR The Gene Brown Co. API NO. 15-163-22,297-00-00

ADDRESS 407 S. Main COUNTY Rooks

Plainville, KS 67663 FIELD Schindler

\*\* CONTACT PERSON Thomas E. Brown PROD. FORMATION Disposing Lower Arbuckle

PHONE 913-434-4811 Indicate if new pay.

PURCHASER n/a LEASE Stamper A

ADDRESS n/a WELL NO. 5 SWD

DRILLING CONTRACTOR Dreiling Oil, Inc. WELL LOCATION NW/4

ADDRESS Box 1000 3170 Ft. from South Line and

Victoria, KS 67671 4950 Ft. from East Line of

PLUGGING CONTRACTOR n/a the NW (Qtr.) SEC 20 TWP 8 RGE 17 (K) (W).

ADDRESS n/a WELL PLAT (Office Use Only)

Cable Tools T.D. 3547' KCC

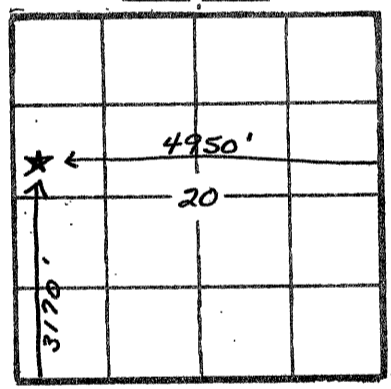
TOTAL DEPTH 3372' Rotary X PBTD X KGS

SPUD DATE 3-16-84 DATE COMPLETED 3-20-84 SWD/REP

ELEV: GR 1888' DF 1890' KB 1893' PLG. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) ~~( )~~ TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



Amount of surface pipe set and cemented 211' DV Tool Used? #2

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

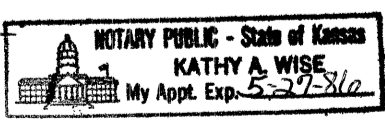
A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28<sup>th</sup> day of May, 1984



Kathy A. Wise (NOTARY PUBLIC) 5/30/84

MY COMMISSION EXPIRES: May 27, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 30 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR The Gene Brown Co. LEASE NAME Stamper A SEC 20 TWP 8 RGE 17 WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Anhydrite	1235 (+ 638)
Check if samples sent Geological Survey.			Topeka lime	2806 (- 913)
			Heebner	3017 (-1124)
			Toronto	3041 (-1148)
Shale	0'	212'	Lansing K.C.	3061 (-1168)
Shale	212'	761'	Base K.C.	3291 (-1398)
Sand	761'	950'	Marmaton	3301 (-1408)
Shale	950'	1067'	Arbuckle	3330 (-1437)
Shale	1067'	1234'		
Anhy.	1234'	1270'		
Shale	1270'	1540'		
Shale	1540'	1928'		
Shale & Lime	1928'	2166'		
Lime	2166'	2415'		
Lime & Shale	2415'	2666'		
Lime & Shale	2666'	2890'		
Lime	2890'	2999'		
Lime	2999'	3110'		
Lime	3110'	3231'		
Lime	3231'	3363'		
Lime	3363'	3372'		
T.D.	3372'			

Perforated at 1200' from surface and cemented with 600 sacks Halliburton lite and 50 sacks common. Cement did circulate to surface.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) DOCUMENT							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	211'	common	135	3% C.C.
Production	7 - 7/8"	5 1/2"	15 1/2#	3369'	common	130	10% salt
Production D.V.		5 1/2"		1200'	lite common	600 50	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3275	3277			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1500 gal 15% reg. acid	3369' to 3547' open hole

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
n/a	n/a	n/a		
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	-0- bbls.	-0- MCF	-0- %	-0- bbls.
Disposition of gas (vented, used on lease or sold)			Perforations open hole	
-0-				