

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5635 EXPIRATION DATE June 21, 1985

OPERATOR The Gene Brown Co. API NO. 15-163-22,298 -00-00

ADDRESS 407 S. Main COUNTY Rooks

Plainville, Kansas 67663 FIELD Schindler

** CONTACT PERSON Thomas E. Brown PROD. FORMATION Arbuckle

PHONE 913-434-4811 Indicate if new pay. _____

PURCHASER CITGO Petroleum Company LEASE Stamper A

ADDRESS P. O. Box 3758, Tulsa, Oklahoma, 74102 WELL NO. 6

DRILLING Dreiling Oil, Inc. WELL LOCATION NW/4

CONTRACTOR Box 1000 2970 Ft. from South Line and

ADDRESS Victoria, KS 67671 4290 Ft. from East Line of

SEC 20 TWP 8 RGE 17 (W)

PLUGGING X

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

		20	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3393' PBD 3373

SPUD DATE 4-7-84 DATE COMPLETED 4-12-84

ELEV: GR 1888' DF 1890' KB 1893'

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 216' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

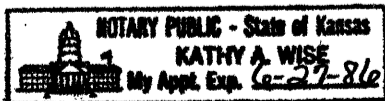
A F F I D A V I T

Thomas E. Brown, being of Lawrence, Kansas hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of July, 1984.



Kathy A. Wise
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR The Gene Brown Co. LEASE NAME Stamper A SEC 20 TWP 8 RGE 17 (E) (W)

WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Anhydrite	1231 (+ 662)
Check if samples sent Geological Survey.			Topeka	2802 (- 909)
Shale	0'	50'	Heebner	3013 (-1120)
Shale	50'	217'	Toronto	3035 (-1142)
Shale	217'	772'	L.K.C.	3055 (-1162)
Sand	772'	944'	Base K.C.	3279 (-1386)
Shale	944'	1168'	Marmaton	3290 (-1397)
Shale	1168'	1232'	Arbuckle	3316 (-1423)
Anhy.	1232'	1271'		
Shale	1271'	1585'		
Shale	1585'	1940'		
Shale & Lime	1940'	2157'		
Lime & Shale	2157'	2390'		
Lime & Shale	2390'	2656'		
Shale & Lime	2656'	2853'		
Lime	2853'	2999'		
Lime	2999'	3110'		
Lime	3110'	3213'		
Lime	3213'	3335'		
Lime	3335'	3393'		
T.D.	3393'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) XXXXXXXXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	216'	common	140	3% c.c.
Production		5 1/2"	15 1/2#	3389'	common	130	4% Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3/8"	3325-30

TUBING RECORD	
Size	Setting depth
2 3/8	3360

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gal of 15% reg. acid	3325-30
3000 gal of 28% acid	3325-30

Date of first production	Producing method (flowing, pumping, gas-lift, etc.)	Gravity
5-17-84	pumping	26
Estimated Production-I.P.	Oil	Gas
	25 bbls.	X MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Vented	90 %	225 bbls. X CFPB

Perforations 3325-30 Arbuckle