

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation

API NO. 15-163-21,333 -00-00

ADDRESS P. O. Box 247  
Wichita, Kansas 67201

COUNTY Rooks

FIELD Stamper

\*\*CONTACT PERSON Mr. Jack L. Yinger  
PHONE (316) 264-8394

PROD. FORMATION Lansing

LEASE Stamper

PURCHASER Koch Oil Company

WELL NO. 4 - 28

ADDRESS P. O. Box 2256  
Wichita, Kansas 67201

WELL LOCATION NE SE SE

1040 Ft. from South Line and

330 Ft. from East Line of

the SE/4 SEC. 28 TWP. 8S RGE. 17W

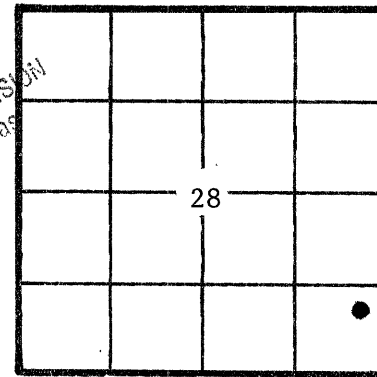
DRILLING Revlin Drilling, Inc.  
CONTRACTOR  
ADDRESS P. O. Box 88

Russell, Kansas 67665

WELL PLAT

PLUGGING  
CONTRACTOR  
ADDRESS

RECEIVED  
STATE CORPORATION COMMISSION  
OBSERVATION DIVISION  
Wichita, Kansas  
12-22-81



KCC  
KGS  
(Office Use)

TOTAL DEPTH 3450' PBD 3400'

SPUD DATE 6/22/81 DATE COMPLETED 8/7/81

ELEV: GR 1994' DF KB 1999'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 266' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation

OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 - 28 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF August, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF December, 19 81.

(S) Jack L. Yinger  
Aldine M. Johnson  
NOTARY PUBLIC

ALDINE M. JOHNSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:  
3-19-85

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	2905	Heebner Shale	3103 (-1104)
Shale & Lime	2905	3080	Lansing	3145 (-1146)
Lime	3080	3450	BKC	3379 (-1380)
RTD	3450		Marmaton	3405 (-1406)
			R.T.D.	3450 (-1451)
DST #1 - 3037-3080/90"; Recovered 50' very slightly oil cut mud (1% oil); IFP 27-36#/30"; FFP 36-54#/60"; ISIP 836#/45"; FSIP 809#/90". BHT 96°.				
DST #2 - 3132-3195/90"; Recovered 60' mud. IFP 9-18#/30"; FFP 18-35#/60". ISIP 829#/45"; FSIP 776#/90". BHT 95°.				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12-1/4"	8-5/8"	28#	266'	Quick Set	175	
Production	7-7/8"	4-1/2"		3449'	Common	200	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/foot		3146' - 3388' OA

Size	Setting depth	Packer set at
2-3/8"	3364'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
22,900 gallons 28% mud acid.	3146' - 3388' OA

Date of first production August 28, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Test 8-20-81 Swb 2.4 BOPH/4 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold) hrs.	Water %	Gas-oil ratio bbls. CFPB
		Perforations 3146' - 3388' OA