

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5635  
name The Gene Brown Co.  
address 407 S. Main St.  
Plainville, KS 67663  
City/State/Zip

Operator Contact Person Gene Brown  
Phone 913-434-4811

Contractor: license # 5145  
name Dreiling Oil, Inc.

Wellsite Geologist Anthony Kruse  
Phone 913-628-2993  
PURCHASER Farmland Industries

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

if OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

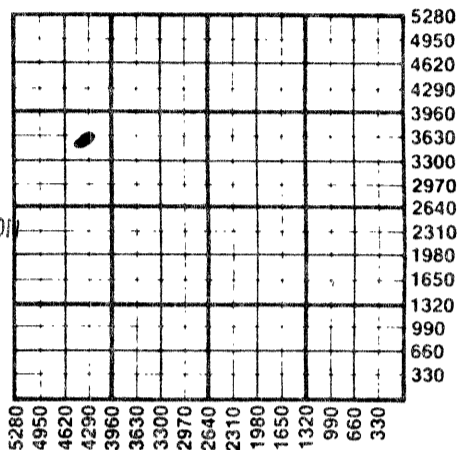
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11-26-84 11-30-84 12-16-84  
Spud Date Date Reached TD Completion Date  
3365' 3345'  
Total Depth PBTB  
Amount of Surface Pipe Set and Cemented at 206' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set 1261 feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 163-22,570 - 00-00  
County Rooks  
NE SW NW Sec 20 Twp 8 Rge 17 East West  
3630 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Stamper A Well# 7  
Field Name Schindler  
Producing Formation Arbuckle  
Elevation: Ground 1886' KB 1891'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water 3960 Ft North From Southeast Corner and 1980 Ft West From Southeast Corner Sec 28 Twp 8 Rge 18 East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # D-23,225

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Brown  
Title Owner - Operator Date 2-18-85

Subscribed and sworn to before me this 18 day of February 19 85

Notary Public Kathy A. Wise  
Date Commission Expires 5-27-86



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 20 Twp 8 Rge 17W

Operator Name The Gene Brown Co. Lease Name Stamper A Well# 7 SEC 20 TWP 8 RGE 17  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Anhydrite	1239	1275
Topeka	2801	3010
Heebner	3013	3016
Toronto	3035	3044
Lansing -K.C.	3055	3281
Marmaton	3291	3302
Arbuckle	3320	3345
T.D.	3365	

The 4 1/2" casing was cemented in from 1261 to surface. Cement did circulate. Used 300 sacks of Halliburton Light and 50 sacks of common.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	.20#	206'	common	135	3% C.C.
Production	7 7/8"	4 1/2"	10.5#	3364'	60/40 poz.	120	3% Gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	3322 -30 (8 foot)	500 gal mud acid 15%	3322-30
		2000 Gal 28% acid	3322-30

TUBING RECORD				Liner Run	
size	set at	packer at	none	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2 3/8"	3340'				

Date of First Production	Producing method				
12-16-84	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
30	Bbls	0 MCF	30 Bbls	CFPB	24

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) 3322-3330

**PRODUCTION INTERVAL**  
3322-30

Dually Completed.  
 Commingled