

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name The Dane G. Hansen Trust
Address P.O. Box 187
City/State/Zip Logan, KS 67646

Purchaser none

Operator Contact Person Dane G. Bales
Phone (913) 689-4816

Contractor: License # 5783
Name Galloway Drilling Co., Inc.

Wellsite Geologist Jim Gribi/Jerry Jespersen
Phone (316) 267-6248

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/2/85 8/11/85 8/11/85
Spud Date Date Reached TD Completion Date

3350'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 258 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22-730-00-00
County Rooks
NW SW SW Sec. 20 Twp 8s Rge 17 East West

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

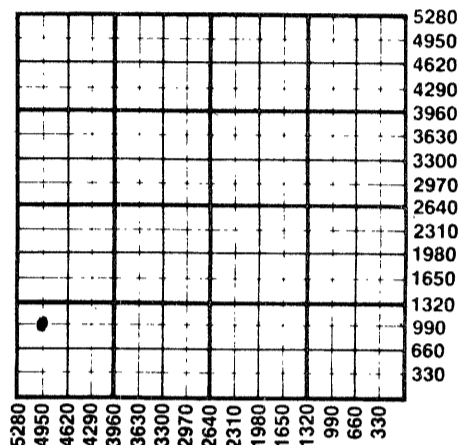
Lease Name Reeder Well # A-3

Field Name Donita

Producing Formation none

Elevation: Ground 1898 KB 1903

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Stamper Farms (irrigation well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay H. Galloway
Title President Date 8/27/85

Subscribed and sworn to before me this 27th day of August 1985
Notary Public Susan L. Smith
Date Commission Expires 10/6/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SEP 10 1985

Form ACO-1 (7-84)

9-10-85

Sec 20 Twp 8 Rge 17 W

SIDE TWO

Operator Name D.G. Hansen Trust Lease Name Reeder Well # A-3

Sec. 20 Twp. 8S Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample			
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No				
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No				
DST #1	3013-3062	15-45-15-45	Rec. 5' mud,	Name	Top	Bottom
IFP	44/44,	FFP 44/44,	SIP 178-133	Anhydrite	1275	+ 628
DST #2	3079-3117	15-45-15-45	Rec. 5' mud,	B/Anhydrite	1305	+ 598
IFP	49/49,	FFP 49/49.	SIP 330-223	Topeka	2802	- 899
DST #3	3145-3160	15-45-90-45	Rec. 120' GIP,	Heebner	3013	-1110
IFP	62/80,	FFP 80/89,	SIP 178-169	Toronto	3035	-1132
DST #4	3200-3218	15-45-15-45	Rec. 5' mud,	Lansing	3055	-1152
IFP	35/35,	FFP 35/35,	SIP 44-44	RTD	3350	-1447
DST #5	3299-3330	15-45-15-45	Rec. 5' spotted	BKC	3278	-1375
IFP	80/80,	FFP 80/80,	SIP 401-357	Arbuckle	3314	-1411
DST #6	3330-50	15-45-60-45	Rec. 150' MSW w/			
IFP	89/103,	FFP 107/133,	SIP 446-428.			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4"	8.5/8	24#	258'	60/40 poz. 170	2% gel. 3% CACL	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
none				none			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
none							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
none							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled