

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-163-21,628-00-00

OPERATOR Graham-Michaelis Corporation

API NO. 15163-21628-00-00

ADDRESS P. O. Box 247

COUNTY Rooks

Wichita, Kansas

FIELD Stamper

**CONTACT PERSON Jack L. Yinger

PROD. FORMATION Lansing

PHONE (316) 264-8394

LEASE Stamper

PURCHASER Koch Oil Company

WELL NO. 6 - 28

ADDRESS P. O. Box 2256

WELL LOCATION 30' S & 200'E SW SE SW

Wichita, Kansas 67201

Ft. from Line and

DRILLING Revlin Drilling, Inc.

Ft. from Line of

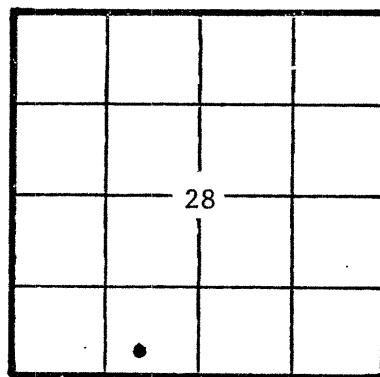
CONTRACTOR

ADDRESS P. O. Box 293

the SW/4 SEC.28 TWP. 8S RGE. 17W

Russell, Kansas 67665

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

Geologist: L. R. "Larry" Bookless

TOTAL DEPTH 3444' PBDT

SPUD DATE 3-29-82 DATE COMPLETED 4-6-82

ELEV: GR 1986' DF KB 1991'

DRILLED WITH (CANK) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented set at 247'w/175 sx. DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation

OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 - 28 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF May 19 82

ALDINE M. JOHNSON NOTARY PUBLIC STATE OF KANSAS My Commission Expires: 3-19-85

(S) Jack L. Yinger

Aldine M. Johnson NOTARY PUBLIC

MY COMMISSION EXPIRES: 3-19-85

RECEIVED STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order

MAY 4 1982 CONSERVATION DIVISION Wichita, Kansas 5-14-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	1725	Heebner	3100 (-1109)
Lime & Shale	1725	2050	Lansing	3141 (-1150)
Shale	2050	2695	Arbuckle	3437 (-1446)
Shale w/Lime	2695	3070	Ran Petro-Log Guard Log	Radiation w/Caliper
Lime	3070	3390		
Conglomerate Arbuckle	3390	3435		
Lime	3435	3444		
DST #1 3099 - 3170/90"; Recovered 65' fluid: 5' slightly oil & gas cut mud (10% gas 15% oil, 30% filtrate water & 45% mud), 60' oil specked mud (3% oil, 32% filtrate water & 65% mud). IFP 77-88#/30", FFP 88-88#/60"; ISIP 645#/45"; FSIP 645#/90"; HP 1659#-1638#. BHT - 101°.				
DST #2 3169 - 3215/60"; Recovered 35' mud. IFP 55-55#/30"; FFP 66-66#/30"; ISIP 526#/45"; FSIP 515#/45"; HP 1670 - 1649#. BHT 101°.				
DST #3 3213 - 3250/90"; Recovered 30' slightly gas & oil cut mud (2% oil, 5% water, + 93% mud) with 1 foot clean, gassy oil on top of tool. IFP 55-55#/30"; FFP 55-55#/60"; ISIP 263#/45"; FSIP 263#/90". HP 1681 - 1659#; BHT 101°.				
DST #4 3330 - 3390/60"; Recovered 10' mud with few spots of oil on top of tool. IFP 77-77#/30"; FFP 77-77#/30"; ISIP 417#/45"; FSIP 329#/45" HP 1800 - 1728#. BHT 101°.				
DST #5 3402 - 3444/60"; Recovered 30' mud with few spots low gravity oil on top of tool. IFP 66-66#/30"; FFP 77-77#/30"; ISIP 285#/45"; FSIP 241#/45"; HP 1853 - 1832#. BHT 101°.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		247'		175	
Production		4-1/2"		3443'		200	

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
					3120' - 3423' OA

Size	Setting depth	Packer set at
2 - 3/8"	3350'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
26,800 gallons	3120 - 3423' OA

Swab test: 4/27/82 - Swabbed 1 1/2 BOPH/4 hours.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravitv

RATE OF PRODUCTION PER 24 HOURS	ON Swabbed 1 1/2 BOPH Gas	Water %	Gas-oil ratio
	4 hours bbls.	MCF %	bbls. CFPB

Disposition of gas (vented, used on lease or sold):

Perforations 3120 - 3423' OA