

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-163-00271-00-00

OPERATOR Graham-Michaelis Corporation

API NO. O W W O

ADDRESS P. O. Box 247

COUNTY Rooks

Wichita, Kansas 67201

FIELD Stamper

**CONTACT PERSON Jack L. Yinger

PROD. FORMATION Lansing

PHONE (316) 264-8394

LEASE Stamper

PURCHASER Koch Oil Company

WELL NO. 3 - 28

ADDRESS P. O. Box 2256

WELL LOCATION SE NW SE

Wichita, Kansas 67201

1650 Ft. from South Line and

DRILLING Revlin Drilling, Inc.

1650 Ft. from East Line of

CONTRACTOR

ADDRESS P. O. Box 88

the SE/4 SEC. 28 TWP. 8S RGE. 17W

Russell, Kansas 67665

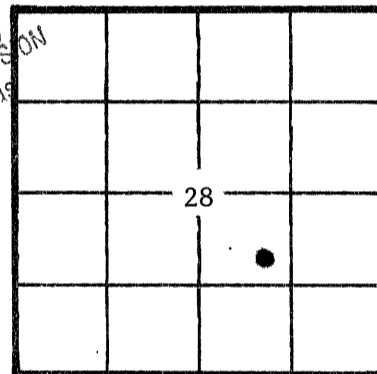
WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas DEC 22 1981 12 22 1981



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3539' PBD 3492'

SPUD DATE 7/2/81 DATE COMPLETED 8/27/81

ELEV: GR 2004' DF KB 2008'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1328' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation

OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 - 28 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF August, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF December, 19 81.

(S) Jack L. Yinger Aldine M. Johnson NOTARY PUBLIC

ALDINE M. JOHNSON NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 3-19-85

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Washing down	2184	2401	Heebner	3118 (-1110)
Over fish		2729	Lansing	3159 (-1151)
			Base K.C.	3396 (-1388)
			Arbuckle	3456 (-1448)
			RTD	3506

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water				1328'			
Production	New	4-1/2"		2729'			
	Old	4-1/2"		3528'	(Cut off 2700' of old		4-1/2" casing)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3161 - 3327' OA

Size	Setting depth	Packer set at
2-3/8"	3381'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
23,300 gallons 28% mud acid	Above perforations.

Date of first production August 2, 1981	Test date:	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Swab 1.5 BOPH 4 hour test bbls.	Gas 0 MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3161 - 3327' OA	