

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation

API NO. 15-163-21,146 -00-00

ADDRESS P. O. Box 247

COUNTY Rooks

Wichita, Kansas 67201

FIELD Stamper

**CONTACT PERSON Jack L. Yinger

PROD. FORMATION Lansing

PHONE (316) 264-8394

LEASE Stamper

PURCHASER Koch Oil Company

WELL NO. 1 - 28

ADDRESS P. O. Box 2256

WELL LOCATION C W/2 NW SE

Wichita, Kansas 67201

Ft. from Line and

DRILLING Dreiling Oil, Inc.

Ft. from Line of

CONTRACTOR R. R. #1

the SEC. 28 TWP. 8S RGE. 17W

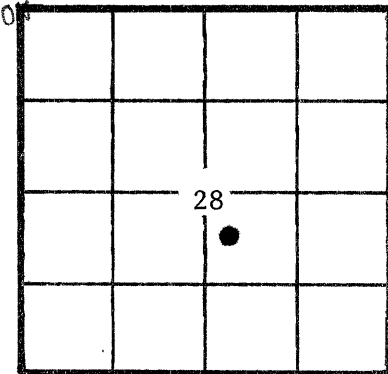
ADDRESS Victoria, Kansas 67871

RECEIVED STATE CORPORATION COMMISSION 12-22-81 DEC 22 1981

PLUGGING

WELL PLAT

CONTRACTOR



ADDRESS

KCC [checked] KGS [checked] (Office Use)

CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 3475' PBSD 3415'

SPUD DATE 9/2/1980 DATE COMPLETED 9/9/1980

ELEV: GR 1992' DF 1995' KB 1997'

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 246' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation

OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 - 28 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF January, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF December, 19 81

(S) Jack L. Yinger

ALDINE M. JOHNSON NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 3-19-85

Aldine M. Johnson NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	73	Heebner	3113 (-1116)
Shale	73	1321		
Anhydrite	1321	1354	Lansing	3155 (-1158)
Shale	1354	1795		
Shale & Lime Streaks	1795	2142	BKC	3389 (-1392)
Lime	2142	2854		
Lime	2854	3475	Marmaton	3428 (-1431)
R.T.D.	3475		RTD	3477 (-1480)
DST #1 3046-3090/60"; Rec. 30' drlg. mud. IFP 55-66#/30"; FFP 83-83#/30"; ISIP 894#/30"; FSIP 851#/30"; BHT 108°.				
DST #2 3120-3180/60"; Rec. 15' mud; IFP 66-77#/30"; FFP 88-88#/30"; ISIP 905#/30"; FSIP 872#/30"; BHT 112°.				
DST #3 3180-3205/60"; Rec. 15' mud; IFP 33-44#/30"; FFP 44-54#/30"; ISIP 840#/30"; FSIP 818#/30"; BHT 112°.				
DST #4 3223-3265/60"; Rec. 35' mud w/slight show of oil. IFP 66-77#/30"; FFP 88-88#/30"; ISIP 340#/30"; FSIP 329#/30"; BHT 112°.				
DST #5 3271-3345/60"; Rec. 30' drlg. mud; IFP 66-66#/30"; FFP 77-77#/30"; ISIP 840#/30"; FSIP 797#/30"; BHT 112°.				
DST #6 3335-3400/60"; Rec. 20' mud; IFP 88-110#/30"; FFP 110-110#/30"; ISIP 872#/30"; FSIP 797#/30"; BHT 112°.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12 1/4"	8-5/8"		246'		150	
Production		4-1/2"		3476'		150	10% salt, 10 bbls salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		3196' - 3382' OA
Size	Setting depth	Packer set at			
2-3/8"	3424'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
17,500 gallons acid (28%)	Above perforations.

Date of first production January 30, 1981		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 15 BOPD	Gas bbls.	Water MCF	%	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3196' - 3382' OA		