STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

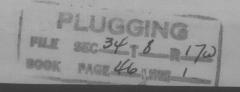
15-163-00309-00-00 WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas		Rooks	Con	inter Soc 31	T 00 D	(E) 17 .(W	
NORTH	Location as "	NE/CNW4SW4	" or footage i	from linesN	E NE SW		
	Lease Owner.	Jones	Shelburn	e & Farmer	Inc.		
	Lease Name.	Diehl		**************************************		Well No. 1	
	Office Address	sHussell	, Kansas.		***************************************	***************************************	
	Character of	Well (completed a	is Oil, Gas oi	r Dry Hole)	Dry		
i i	Application for	or plugging filed	***************************************	******************************	Novemb	er 25 1950 er 25 1950	
	Application fo	or plugging approve	ed	***************************************	Novemb	er 25 1950	
	Plugging com	menced		***************************************	Nevember 25 1950		
	Plugging com	Plugging completed				November 25 1950	
	Reason for ak					Dry	
	If a producing	g well is abandone	d, date of la	st production	Never 1	Produced 19	
Locate well correctly on above Section Plat	menced?	on obtained from	the Conserva	ation Division or	its agents before	re plugging was com	
Name of Conservation Agent who	supervised plugging of t	his well	Elden F	Petty	***************************************	***************************************	
Producing formation	De	pth to top	Botto	m T	otal Depth of W	Tell 3.551 Fee	
Show depth and thickness of all wa	ater, oil and gas formati	ons.					
OIL, GAS OR WATER RECO	PRDS				C	SASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
					1671	None	

						0200***********************************	
2. Halliburton plu 3. One sack hulls 4. Fifteen sacks c 5. Second Hallibur	dumped in and w	ashed to top	of plug	g with water			
6. One-half sack H	**********************************						
7. Ten sacks cemen						***************************************	
	***************************************	***************************************		STATE CORPOR	ATION CONTENT	SION	
	***************************************	***************************************	******************	NOV	0 0 10==		
	***************************************		******************	CONSERVA	TION DIVISI	11-30-195 ON	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(If additional	description is necessar	v. use BACK of	this short)	R. Kansas	***************************************	
Correspondence regarding this	well should be addresse	d to	s, Shelk	purne & Farm	er. The		
	*******************************	***************************************		***************************************	***************************************		
TATE OF Kansas	n O. Farmer	TY OF	Russell	, ss			
eing first duly sworn on oath, says escribed well as filed and that the	: I nat I have knowled	ge of the facts, st ect. So help me G	atements, an	d matters herein	contained and th	above-described well, ne log of the above-	
		(Signature)	John	10. Farn	cel		
		/	/				
SUBSCRIBED AND SWORN TO before	e me this			(Add	ress)		
				selis a			
v commission syning .Trava G	1052				THE	Notary Public	

23-5091-s

8-50—10M



J-S-F No. 1

Jones, Shelburne & Farmer, Inc.

Russell, Kansas 15-163-00309-00-00 CONTRACTOR'S VERTIFIED LOG

Operator JONES, SHELBU	RNE & FARMER, INCFarm Nam	ne DIFIT	Well No
Location NE, NE	, SW SECTION 34-8S-17W		The state of the s
Pool Name	County	ROOKS	State COUNTY
Commencement Date	11/14/50 Co	ompletion Date	11/25/50

Pool Name		County		te COUNTY		
Commencem	ent Date	11/14/50 Comp		n Date11/25/50		
		Log of We				
ALEXANDER PROPERTY OF	epth	Formation	Deviation from	Remarks		
From	Ue Henred	Wien 100 sacks I	vertical (degrees)	Tone Too.		
•	650	Shale and Shells				
650	1030	Shale and Sand				
1030	1320	Shale and Shells	and between the image	Links that The last		
J320	1365	Anhydrite	200 Yes			
1365 1725	1725 3150	Shale and Shells Shale and Lime	STIGN OR ARAUDOMALIN			
3150	3417	Lime				
3417	3520	Lime and Shale				
3520	3551	Lime				
	3551	Total Depth				
		TOPS:				
	1320	Anhydrite				
	3125	Heebner				
	3141	Torente				
	3165	Kansas City				
	3472 3514	Conglomerate Arbuckle				
	2224	Arouckie				
		3410-17 Drill Stem Test Open 20 minutes. Blew for 10 min. Rec. 10 min with points of oil. I 780# in 10 minute	n pin⇔ BHP			
		STATE CONFURATION LOM	MISSION			
		NOV 3 0 1950	11/30/20			
		CONSERVATION				
			Wichite, Kansas			
The second second						
.UGGI	NG I		Actique) (degrees)			
EC 34 T	8 174		from			
PAGE 40			e e Deviation			

Deviation Depth from vertical (degrees) Formation Remarks To From points of oll. Bhip 700% in 10 minutes. Open 20 minutes. Blow for 10 min. Weal 3410-17 Drill Stem Test 3472 Conglomerate Toronto 1320 TOPS: Total Depth Was Well to be deepened by another Contractor? CASING LEFT IN HOLE AFTER COMPLETION OR ABANDONMENT FOOTAGE Grade Size 3 Vt. Range Thread Delivered Run Set At Unused Pulled Left in Hole 950 1030 . 650 8 5/8" Cemented with 100 sacks 160 None 1601

Deviation From Vertical Data Is Correct as Shown Company Superintendent (This space for Company use) The foregoing Well Log and Jother deta are correct.

JONES, SHELBURNE & FARMER, Inc. Contractor